



KANSAS CORPORATION COMMISSION 1088049
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856
Name: White Exploration, Inc.
Address 1: 2400 N WOODLAWN STE 115
Address 2: _____
City: WICHITA State: KS Zip: 67220 + 3966
Contact Person: Kenneth S White
Phone: (316) 682-6300
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: Bruce Reed
Purchaser: MV Purchasing, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
06/29/2012 07/07/2012 08/16/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23900-00-00
Spot Description: _____
NE SW SW SW Sec. 27 Twp. 32 S. R. 12 East West
340 Feet from North / South Line of Section
655 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Ash Well #: 3
Field Name: Medicine Lodge North
Producing Formation: Mississippi
Elevation: Ground: 1619 Kelly Bushing: 1627
Total Depth: 4950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 31000 ppm Fluid volume: 1800 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: BEMCO LLC
Lease Name: Cole License #: 32613
Quarter NW Sec. 25 Twp. 32 S. R. 12 East West
County: Barber Permit #: D19886

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12/07/2012

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 12/12/2012



1088049

Operator Name: White Exploration, Inc. Lease Name: Ash Well #: 3
 Sec. 27 Twp. 32 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3714	-2087
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3908	-2281
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stark Shale	4286	-2659
List All E. Logs Run: Attached		Mississippi	4462	-2835
		Kinderhook	4654	-3027
		Viola	4758	-3131

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.63	24	265	See attached	195	See attached
Production	7.875	5.5	15.5	4947	See attached	225	See attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4468 - 4489	See Attached	

TUBING RECORD: Size: <u>2.875"</u> Set At: <u>4552</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>08/16/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>35</u>	Water Bbls. <u>150</u>
			Gas-Oil Ratio _____
			Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4468-4489</u>
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Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Ash 3
Doc ID	1088049

All Electric Logs Run

Compensated Density Neutron
Dual Induction
Sonic
Microlog

Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
ASH #3
340' FSL and 655' FWL
Section 27-32S-12W
Barber County, Kansas
API# 15-007-23900-00-00

Surface Casing Cement

Cemented with 195 sacks of 60/40 Poz Mix with 3% CC and 1/3# Celloflake/sack.

Production Casing Cement

Cemented with 225 sacks of AA2 blend cement with 10% salt, 2% defoamer, 3% CFR, 1% gas block, 5% FLA-322 and 5# gilsonite/sack.

Acid/Fracture Treatments

Acidized with 1200 gallons of 10% MCA Acid followed by 2000 gallons of 10% NE/FE Acid

Frac with 11,246 barrels of slick water and 139,200# of 30/70 sand, 55,900# of 16/30 sand and 15,000# of 16/30 Resin Coated Sand

Customer WHITE EXP., INC.	Lease No.	Date 6-29-2012	
Lease ASH	Well # 3		
Field Order # 06285	Station PRATT, KS.	Casing 8 5/8"	Depth
Type Job CNW-8 5/8" S.P.		Formation TD-270'	Legal Description 21-32-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size 2 7/8"	Shots/Ft 	CMT-	Fluid 195 SK 60/40 POZ	RATE	PRESS	ISIP
Depth 265'	Depth 	From 	To 	Pre Pad @ 1.21 CUFT	Max		5 Min.
Volume 16.8 BBL	Volume 	From 	To 	Pad 	Min		10 Min.
Max Press 500	Max Press 	From 	To 	Frac 	Avg		15 Min.
Well Connection P.C.	Annulus Vol. 	From 	To 		HHP Used 		Annulus Pressure
Plug Depth 245'	Packer Depth 	From 	To 	Flush 15.5 BBL	Gas Volume 		Total Load

Customer Representative **TERRY BAIRD** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	37586	19889	19843	19959	19860				
Driver Names	LESLEY	MARNEZ		LAURENCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 PM					ON LOCATION - SAFETY MEETING
10:30 PM					RUN 6 ITS. 8 5/8" x 2 7/8" CSA.
11:30 PM					CSA ON BOTTOM
11:40 PM					HOOK UP TO CSA. / BREAK CIRC. W/ RIG
11:55 PM	200		5	6	H ₂ O AHEAD
12:58 PM	100		42	6	MIX 195 SKS. 60/40 POZ @ 14.8 PPG
12:05 AM					RELEASE WOODEN PLUG
12:10 AM	0		0	5	START DISPLACEMENT
12:12 AM	200		10	3	SLOW RATE
12:15 AM	150		15.5	3	PLUG @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT

**JOB COMPLETE,
THANKS -
KEVEN LESLEY**

Customer White Exploration		Lease No.		Date 7-8-12	
Lease Ash 3		Well # 3			
Field Order # 6418	Station Pratt	Casing 5 1/2	Depth 4947	County Barber	State KS
Type Job CNW 5 1/2 LS			Formation	Legal Description 27-325-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2								
Depth 4926	Depth	From	To	Pre Pad	Max			5 Min.
Volume 117.7	Volume	From	To	Pad	Min			10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4926	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **Terry** Station Manager **Scotty** Treater **MELSON**

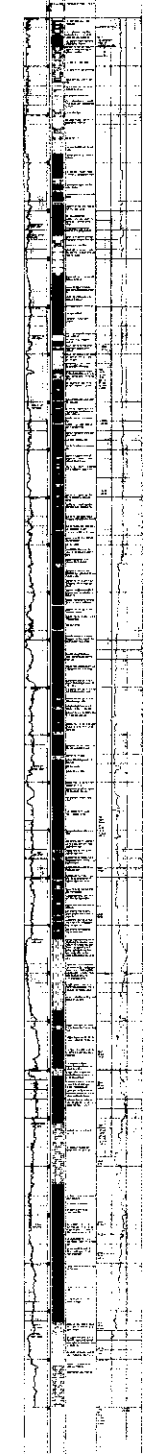
Service Units	19859	19843	19826	19915	37586				
Driver Names	ED		Dyle		1seever - jon				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					ONLOC SAFETY MEETING
11:55					RUN 118 JTS 5 1/2 REG. 15.5 #
					TURBO on 2, 5, 8, 10, 11, 12, 13, 15, 20, 25
					Basket on top of 1
					CSG Half way
					CSG on bottom
2:30					HOOK UP TO CSG / Breaks call w Big
5:15			12	5	SUPPER FLUSH #
			5	5	H2O
			57	5	AA2 cement mixed @ 15 PPG
5:35				5	Clear Pump and Line
				3	START DISP
			95	3	LIFT PSD
					slow Rate
6:05			117	5	Plug Down HELD
					Plug RT 3 MH
					JOB COMPLETE
					Thank you JOE

PLATE 17
NO. 17
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PLATE 17
NO. 17
DATE: 1952
BY: [illegible]
[illegible]



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 07, 2012

Kenneth S White
White Exploration, Inc.
2400 N WOODLAWN STE 115
WICHITA, KS 67220-3966

Re: ACO1
API 15-007-23900-00-00
Ash 3
SW/4 Sec.27-32S-12W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kenneth S White

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 12, 2012

Kenneth S White
White Exploration, Inc.
2400 N WOODLAWN STE 115
WICHITA, KS 67220-3966

Re: ACO-1
API 15-007-23900-00-00
Ash 3
SW/4 Sec.27-32S-12W
Barber County, Kansas

Dear Kenneth S White:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/29/2012 and the ACO-1 was received on December 07, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department