



KANSAS CORPORATION COMMISSION 1099136
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8866

Name: McFadden, Jack W. dba McFadden Oil Co.

Address 1: PO BOX 394

Address 2:

City: IOLA State: KS Zip: 66749 + 0394

Contact Person: Jack McFadden

Phone: (620) 496-7946

CONTRACTOR: License # 8866

Name: McFadden, Jack W. dba McFadden Oil Co.

Wellsite Geologist: N/A

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

09/17/2012	09/19/2012	09/19/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30479-00-00

Spot Description:

SW SW SE SE Sec. 35 Twp. 24 S. R. 20 East West
165 Feet from North / South Line of Section
1235 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Bowen Well #: 25AO

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1094 Kelly Bushing: 5

Total Depth: 850 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 180 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 12/11/2012



1099136

Operator Name: McFadden, Jack W. dba McFadden Oil Co. Lease Name: Bowen Well #: 25AO
Sec. 35 Twp. 24 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum | Sample
Name Top Datum
Bartlesville 808

List All E. Logs Run:

cornish

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	12	20	portland	4	
production	6.125	2.875	4.7	850	portland	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 35506

LOCATION Eureka KS

FOREMAN Shannon Fack

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
9-19-12	5321	Bowen 2540				AL												
CUSTOMER <u>Jack Mc Fadden</u>																		
MAILING ADDRESS <u>P.O. Box 394</u>																		
CITY <u>Job</u>	STATE <u>KS</u>	ZIP CODE <u>66749</u>																
<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>Dave G</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Steve D</td> <td>(Eldorado Driver)</td> <td></td> </tr> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	445	Dave G			502	Steve D	(Eldorado Driver)	
TRUCK #	DRIVER	TRUCK #	DRIVER															
445	Dave G																	
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JOB TYPE LS HOLE SIZE 6 1/8" HOLE DEPTH 860' CASING SIZE & WEIGHT _____
 CASING DEPTH 850' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 13 1/2 - 13 1/8 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.9 Bbl DISPLACEMENT PSI 300 MIX PSI Bumped @ 800 RATE disp @ 1 BPM

REMARKS: Big up to 2 3/8" Tubing. Break circulation with 8 Bbl water, mixed
200 # gel flush, 5 Bbl water spacer, mixed 125 sks 60/40 pozmix
with 4% gel, 2% calcium & 1# phenoseal/sk. Shut down wash out pump
& lines. Stuff two plugs & displace with 4.9 Bbl water. Final pumping
pressure of 300 psi, bumped plug to 800 psi. Wait two minutes check
float & plugs, held good release pressure to 0 psi & shut in. Good
circulation @ all times, 3 Bbl slurry to pit job complete.

Thanks Shannon & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	50	MILEAGE	10.30.00	1030.00
			4.00	200.00
1131	125 SKS	60/40 Pozmix Cement		
1118 B	430 #	gel @ 4%	12.55	1568.75
1102	215 #	Calcium @ 2%	.21	90.30
1107 A	125 #	Phenoseal @ 1#/sk	.74	159.10
			1.29	161.25
1118 B	200 #	Gel-Flush		
			.21	42.00
5407 A	5.38 Tons	Ton mileage bulk Truck		
			1.34	360.46
4402	2	2 3/8" Rubber Plugs		
			28.00	56.00
Sub Total				3667.86
SALES TAX 7.55%				156.84
ESTIMATED TOTAL				3824.70

Revin 3737

AUTHORIZATION

[Signature]

053132

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.