



KANSAS CORPORATION COMMISSION 1105224
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Kevin Timson
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/25/2012</u>	<u>12/02/2012</u>	<u>12/02/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-069-20417-00-00

Spot Description:
NW_NE_SE_NW Sec. 15 Twp. 24 S. R. 30 East West
1544 Feet from North / South Line of Section
2299 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Gray

Lease Name: Theresa Well #: 1-15

Field Name: _____

Producing Formation: None

Elevation: Ground: 2837 Kelly Bushing: 2850

Total Depth: 4882 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 323 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 60 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/20/2012



1105224

Operator Name: American Warrior, Inc. Lease Name: Theresa Well #: 1-15
 Sec. 15 Twp. 24 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	323	Class A	220	3%CC,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

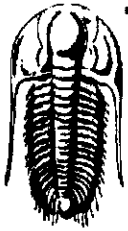
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Theresa 1-15
Doc ID	1105224

Tops

Heebner	4058'	-1208
Lansing	4106'	-1256
Stark	4429'	-1579
B/KC	4572'	-1722
Marmaton	4599'	-1749
Pawnee	4677'	-1827
Ft.Scott	4702'	-1852
Cherokee	4719'	-1869
St.Gen	4878'	-2028



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 p.o. box 399
 Garden City, Ks
 ATTN: Kevin Timson

15-24-30 Grey , Ks
Theresa #1-15
 Job Ticket: 48892 **DST#: 1**
 Test Start: 2012.12.01 @ 17:17:41

GENERAL INFORMATION:

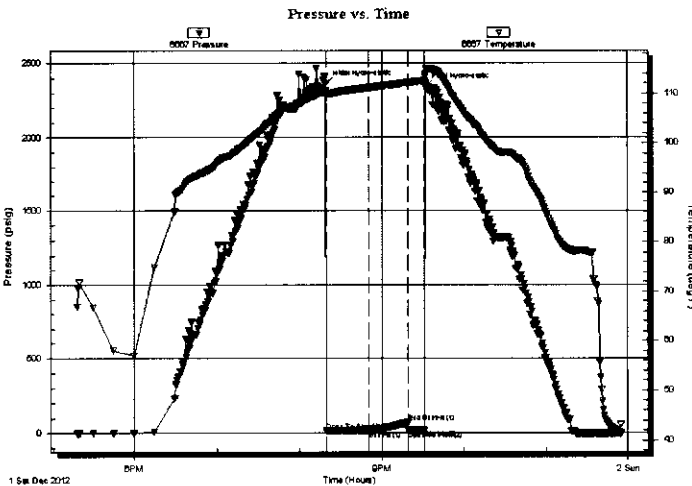
Formation: **Morrow**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 20:19:11
 Time Test Ended: 00:10:11
 Interval: **4814.00 ft (KB) To 4882.00 ft (KB) (TVD)**
 Total Depth: 4882.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2850.00 ft (KB)
 2837.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 6667

Inside

Press@RunDepth: 18.96 psig @ 4815.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.01 End Date: 2012.12.01 Last Callb.: 2012.12.02
 Start Time: 17:17:41 End Time: 23:55:11 Time On Btm: 2012.12.01 @ 20:18:56
 Time Off Btm: 2012.12.01 @ 21:31:26

TEST COMMENT: 1/4" in blow died in 12 min
 No return
 No blow , pull tool after 10 min.



PRESSURE SUMMARY

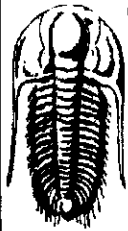
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2360.66	110.46	Initial Hydro-static
1	16.60	110.02	Open To Flow (1)
31	18.96	111.15	Shut-In(1)
60	72.31	112.18	End Shut-In(1)
61	18.93	112.16	Open To Flow (2)
73	19.46	112.53	Shut-In(2)
73	2339.17	113.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100% m	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

15-24-30 Grey , Ks

3118 Cummings Rd
p.o. box 399
Garden City, Ks
ATTN: Kevin Timson

Theresa #1-15

Job Ticket: 48892

DST#: 1

Test Start: 2012.12.01 @ 17:17:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 0 ppm

Viscosity: 57.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	mud 100% m	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

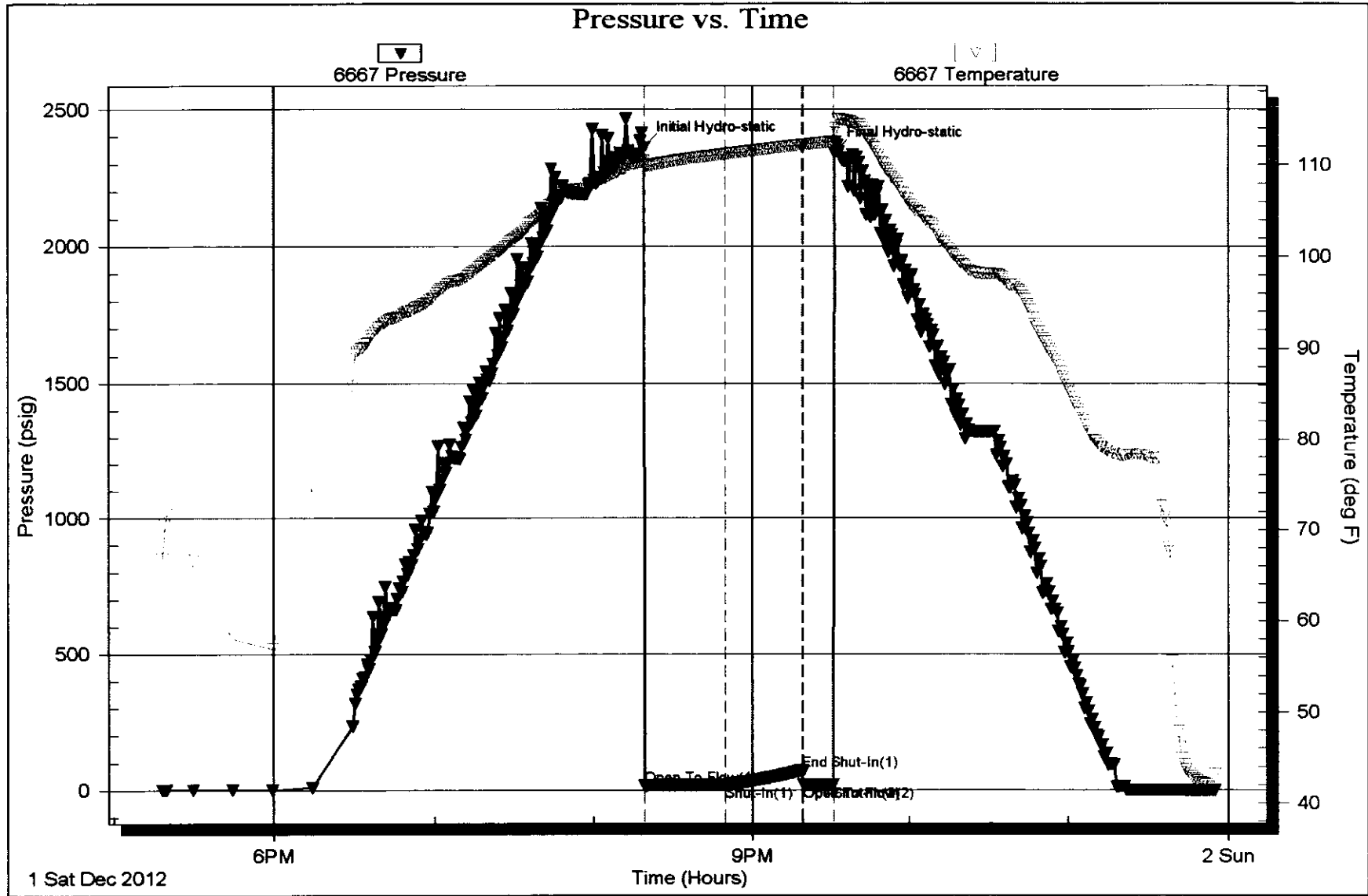
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



ALLIED OIL & GAS SERVICES, LLC KB 052632

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal ks.

DATE <u>11-25-12</u>	SEC. <u>15</u>	TWP. <u>24S</u>	RANGE <u>30W.</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00</u>	JOB FINISH <u>5:00</u>
LEASE <u>THERESA</u>	WELL # <u>1-15</u>		LOCATION <u>N.E. Garden City ks.</u>		COUNTY <u>Gray</u>	STATE <u>ks.</u>	
OLD OR <u>NEW</u> (Circle one)						1.01 7.45	

CONTRACTOR Duke #9
 TYPE OF JOB Surface
 HOLE SIZE 12.14 T.D. 327
 CASING SIZE 8 3/8 28# DEPTH 310.47
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 100 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 30 feet
 PERFS. _____
 DISPLACEMENT 17.5 BBL

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 220 sk A 3% CC
2 1/2 Gels 1/4 # 1 sk Fle Seal.

COMMON <u>220 sk 'A'</u>	@ <u>17.90</u>	<u>3938.00</u>
POZMIX _____	@ _____	_____
GEL <u>4 sk</u>	@ <u>23.40</u>	<u>93.60</u>
CHLORIDE <u>8 sk</u>	@ <u>64.40</u>	<u>512.00</u>
ASC _____	@ _____	_____
Fle Seal <u>50 lb</u>	@ <u>2.97</u>	<u>148.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>234 cu ft</u>	@ <u>2.46</u>	<u>580.52</u>
MILEAGE <u>545.87 in Mil</u>	@ <u>2.60</u>	<u>1418.56</u>
TOTAL		<u>6690.98</u>

PUMP TRUCK CEMENTER Ruben Chavez
 # 530/484 HELPER Cesar Pavia
 BULK TRUCK
 # 562/554 DRIVER Ricardo Estrada
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Mix pump 220 sk of cement and displaced with 17.5 BBS H₂O; Circulate to surface 10 BBS of slurry. Left swedge and valve on casing.

Thank you.

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Fernando Jurado
 SIGNATURE Fernando Jurado

SERVICE

DEPTH OF JOB _____	<u>327 feet</u>
PUMP TRUCK CHARGE _____	<u>1,512.35</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>heavy 30M</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD _____	@ _____
<u>light vehicle 50M</u>	@ <u>4.40</u> <u>220.00</u>
<u>Swedye + valve 1</u>	@ <u>360.00</u> <u>360.00</u>

TOTAL 2,477.25

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

SALES TAX (if Any) 349.56
 TOTAL CHARGES 9168.23
 DISCOUNT 1833.65 IF PAID IN 30 DAYS

NET = 7334.58

ALLIED OIL & GAS SERVICES, LLC 059119

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Great Bend, KS

Theresa

DATE <u>12-2-12</u>	SEC <u>15</u>	TWP. <u>24S</u>	RANGE <u>30W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>8:50 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Theresa</u>	WELL # <u>1-15</u>	LOCATION <u>156 W East Delmore to N. on M. Turn South, LOCATION to Card, Turn West for 3 miles,</u>			COUNTY <u>Gray</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		South Lake location.					

CONTRACTOR Duke 9

OWNER American Warrior

TYPE OF JOB PTA

HOLE SIZE <u>7 7/8"</u>	T.D. <u>4682</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>323</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1960</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT

AMOUNT ORDERED 300g 60/40 + 4% Col
+ 25% Flo-Sol

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>Charley Elkins</u>	<u>1</u>
	HELPER <u>Trint Hall</u>	<u>2</u>
BULK TRUCK # <u>482/188</u>	DRIVER <u>Dan Casper</u>	<u>1</u>
BULK TRUCK #	DRIVER	

COMMON	<u>180</u>	@ <u>17.90</u>	<u>3,222.00</u>
POZMIX	<u>120</u>	@ <u>9.35</u>	<u>1,122.00</u>
GEL	<u>10</u>	@ <u>23.40</u>	<u>234.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Sol</u>	<u>75</u>	@ <u>2.97</u>	<u>222.75</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>322</u>	@ <u>2.48</u>	<u>798.56</u>
MILEAGE <u>13.45 x 50x</u>	<u>2.60</u>	@	<u>1,748.50</u>
TOTAL			<u>7,347.81</u>

REMARKS:

Set Plug @ 1960' 1 6.5 FW, 12.5 cmt, 2 FW 1800' (50%)
Set Plug @ 1200' 6.5 FW, 20 cmt, 8 FW (80%)
Set Plug @ 600' 6.5 FW, 12.5 cmt, 3 FW (50%)
Set Plug @ 340' 6.5 FW, 12.5 cmt, 1 FW (50%)
Set Plug @ 50' 5 cmt, 1/2 FW (20%)
Plug Root Hole with 7.5 cmt (30%)
Plug Mouse Hole with 5 cmt (20%)

SERVICE

DEPTH OF JOB	<u>1960</u>
PUMP TRUCK CHARGE	<u>2,249.24</u>
EXTRA FOOTAGE	@
MILEAGE <u>Hum</u>	<u>50</u> @ <u>7.70</u> <u>385.00</u>
MANIFOLD	@
<u>Hum</u>	<u>50</u> @ <u>4.40</u> <u>220.00</u>
	@

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 2,854.84

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emilio Rojas

SIGNATURE Emilio Rojas

SALES TAX (if Any)	<u>76.0110</u>
TOTAL CHARGES	<u>10,202.25</u>
DISCOUNT	<u>25%</u> <u>2,550.68</u>
IF PAID IN 30 DAYS	

7,652.87

Geological Report

American Warrior, Inc.

Theresa #1-15

1544' FNL & 2299' FWL

Sec. 15, T24s, R30w

Gray County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Theresa #1-15
1544' FNL & 2299' FWL
Sec. 15, T24s, R30w
Gray County, Kansas
API # 15-069-20417-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Kevin Timson

Spud Date: November 25, 2012

Completion Date: December 2, 2012

Elevation 2837' Ground Level
2850' Kelly Bushing

Directions: From Southeast side of Garden City, KS at intersection of Hwy 50 and Pole Line Rd. Go 7 miles East on Pole Line Rd to 4 Rd. Now go 1 mile North on 4 Rd to C Rd. Now go ½ mile West on C Rd and South into location.

Casing: #24 8 5/8" surface casing set @ 323' with 220 sacks Class A, 3% c.c, 2% gel.

Samples: 4000' to RTD 10' wet and dry,

Drilling Time: 4000' to RTD

Electric Logs: None

Drillstem Tests: One Trilobite Testing "Shane McBride"

Remarks: None

Formation Tops

Formation

Heebner

Lansing

Stark

BKc

Marmaton

Pawnee

Fort Scott

Cherokee

Atoka

Morrow

St. Gen

RTD

American Warrior, Inc.

Theresa #1-15

Sec. 15, T24s, R30w

1544' FNL & 2299' FWL

4058' -1208

4106' -1256

4429' -1579

4572' -1722

4599' -1749

4677' -1827

4702' -1852

4719' -1869

NA

4865' -2015

4878' -2028

4882' -2032

Sample Zone Descriptions

Pawnee Limestone (4673', -1813): Not Tested

Limestone tan. Sub to fine crystalline. Poor oomoldic porosity and poor oolycastic porosity. Barren. Δ-off white

Morrow Sandstone (4859', -1999): Covered in DST #1

Sandstone gray. Very fine to fine grain. Poor intercrystalline porosity. No stain. No saturation. No show of free oil. No odor. 0 unit hotwire. Very dirty sand, samples primarily shale.

Drill Stem Tests
 Trilobite Testing Inc.
 "Shane McBride"

DST #1

Morrow

Interval (4814' - 4882') Anchor Length 68'

IHP - 2360 #
 IFP - 30" - Built to ¼ inch blow. Died at 12 min. 16-18 #
 ISI - 30" - No Return 72 #
 FFP - 10" - No Blow 18-19 #
 FSIP - Pull tool NA
 FHP - 2339 #
 BHT - 113 ° F

Recovery: 2' Mud

Structural Comparison

Formation	American Warrior, Inc. Theresa #1-15 Sec. 15, T24s, R30w 1544' FNL & 2299' FWL		American Warrior, Inc. Wehkamp #1-15 Sec. 15, T24s, R30w 394' FNL & 652' FWL		American Warrior, Inc. O'Brate-Gray #1-9 Sec. 9, T24s, R30w 449' FSL & 335' FEL	
	Top	Bottom	Top	Bottom	Top	Bottom
Heebner	4058' -1208	-12	4052' -1196	-13	4051' -1195	
Lansing	4106' -1256	-11	4101' -1245	-4	4108' -1252	
Stark	4429' -1579	-11	4424' -1568	-7	4428' -1572	
BKC	4572' -1722	-5	4573' -1717	-10	4568' -1712	
Marmaton	4599' -1749	-8	4597' -1741	-10	4595' -1739	
Pawnee	4677' -1827	-13	4670' -1814	-18	4665' -1809	
Fort Scott	4702' -1852	-12	4696' -1840	-17	4691' -1835	
Cherokee	4719' -1869	-15	4710' -1854	-20	4705' -1849	
Atoka	NA	NA	4801' -1945	NA	4797' -1941	
Morrow	4865' -2015	-32	4839' -1983	-35	4836' -1980	
St. Gen	4878' -2028	NA	NA	-36	4848' -1992	

Summary

The location for the Theresa #1-15 well was found via 3-D Seismic survey. One drill stem test was conducted, which was negative. After all the gathered data had been examined the decision was made to plug and abandon the Theresa #1-15 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

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