



KANSAS CORPORATION COMMISSION 1098215  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9722  
Name: G & J Oil Company, Inc.  
Address 1: PO BOX 188  
Address 2: \_\_\_\_\_  
City: CANEY State: KS Zip: 67333 + \_\_\_\_\_  
Contact Person: SAM NUNNELEY  
Phone: ( 620 ) 252-5824  
CONTRACTOR: License # 5675  
Name: McPherson, Ron dba McPherson Drilling  
Wellsite Geologist: SAM NUNNELEY  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10/04/2012</u>	<u>10/05/2012</u>	<u>10/05/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27248-00-00

Spot Description: \_\_\_\_\_  
SW NE SW SW Sec. 15 Twp. 34 S. R. 13  East  West  
690 Feet from  North /  South Line of Section  
800 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Chautauqua  
Lease Name: Brant Well #: 12-2

Field Name: \_\_\_\_\_  
Producing Formation: WAYSIDE

Elevation: Ground: 754 Kelly Bushing: 759

Total Depth: 804 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 445 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 12/20/2012



1098215

Operator Name: G & J Oil Company, Inc. Lease Name: Brant Well #: 12-2
Sec. 15 Twp. 34 S. R. 13 [X] East [ ] West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
Electric Log Submitted Electronically [X] Yes [ ] No
List All E. Logs Run:
GR/N COMPLETION LOG

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled (Submit ACO-5) [ ] Other (Specify)
PRODUCTION INTERVAL:

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	G&J	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	30
Customer Acct #		TWP		Density	14
Well No.	Brant 12-2	RGE		Water Required	
Mailing Address		Formation		Yield	1.4
City & State		Hole Size	5 3/4	Slurry Weight	
Zip Code		Hole Depth	804	Slurry Volume	
Contact		Casing Size	2 7/8 INCH,	Displacement	4.6
Email		Casing Depth	797	Displacement PSI	1400
Cell		Drill Pipe		MIX PSI	300
Dispatch Location	BARTLESVILLE	Tubing		Rate	4.2

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	797	PER FOOT	0.22	\$ 175.34
<b>EQUIPMENT TOTAL</b>					<b>\$ 1,205.34</b>

Cement, Chemicals and Water					
1131	6040 POZ MIX CEMENT W/ NO ADDITIVES (40% POZ)	110	0	\$12.55	\$ 1,380.50
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1111	GRANULATED SALT (50#) SELL BY #	220	0	\$0.37	\$ 81.40
1110A	KOL SEAL (50 # SK)	550	0	\$0.46	\$ 253.00
1118B	PREMIUM GEL/BENTONITE (50#)	350	0	\$0.21	\$ 73.50
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>CHEMICAL TOTAL</b>					<b>\$ 1,891.60</b>

Water Transport					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>TRANSPORT TOTAL</b>					<b>\$ -</b>

Cement Floating Equipment (TAXABLE)					
<b>Cement Basket</b>					
0			0	\$0.00	\$ -
<b>Centralizer</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Float Shoe</b>					
0			0	\$0.00	\$ -
<b>Float Collars</b>					
0			0	\$0.00	\$ -
<b>Guide Shoes</b>					
0			0	\$0.00	\$ -
<b>Baffle and Flapper Plates</b>					
0			0	\$0.00	\$ -
<b>Packer Shoes</b>					
0			0	\$0.00	\$ -
<b>DV Tools</b>					
0			0	\$0.00	\$ -
<b>Ball Valves, Swedges, Clamps, Misc.</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Plug and Ball Sealers</b>					
0	2 7/8 RUBBER PLUG	2	PER UNIT	\$30.00	\$ 60.00
0			0	\$0.00	\$ -

<b>DRIVER NAME</b>		<b>CEMENT FLOATING EQUIPMENT TOTAL</b>			
674	Donnie	<b>\$ 60.00</b>			
419	James Ness	<b>SUB TOTAL \$ 3,158.94</b>			
518	James B	<b>8.30% SALES TAX \$ 161.88</b>			
		<b>TOTAL \$ 3,320.82</b>			
		<b>10% (-DISCOUNT) \$ 332.08</b>			
		<b>DISCOUNTED TOTAL \$ 2,987.03</b>			

AUTHORIZATION \_\_\_\_\_  
DATE \_\_\_\_\_

TITLE \_\_\_\_\_  
FOREMAN *Donnie Ness*  
*James B*

