



KANSAS CORPORATION COMMISSION 1104839  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585  
Name: Oil Sources Corp.  
Address 1: 12508 CATALINA ST.  
Address 2:  
City: LEAWOOD State: KS Zip: 66209 + 2267  
Contact Person: kevin kleweno  
Phone: ( 913 ) 481-4604  
CONTRACTOR: License # 32834  
Name: JTC Oil, Inc.  
Wellsite Geologist: kevin kleweno  
Purchaser:  
Designate Type of Completion:  
 New Well |  Re-Entry |  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
12/12/2012 12/12/2012 12/12/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-059-26296-00-00  
Spot Description:  
SE NW SE SW Sec. 17 Twp. 16 S. R. 21  East  West  
700 Feet from  North /  South Line of Section  
3351 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Franklin  
Lease Name: crown Well #: 16  
Field Name:  
Producing Formation: squirrel  
Elevation: Ground: 955 Kelly Bushing: 0  
Total Depth: 710 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 12/21/2012



1104839

Operator Name: Oil Sources Corp. Lease Name: crown Well #: 16
Sec. 17 Twp. 16 S. R. 21 [x] East [ ] West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No [ ] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [x] No Name Top Datum
gamma 748-758 2"dml rtg
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [x] No
Electric Log Submitted Electronically [ ] Yes [ ] No
List All E. Logs Run:

CASING RECORD [ ] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled (Submit ACO-5) [ ] Other (Specify)
PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 38957  
LOCATION Ottawa  
FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-12	5949	Crown #16	SW 17	16	21	FR
CUSTOMER Oil Sources			TRUCK #			
MAILING ADDRESS 6950 W 163rd Ter			516	Alan Mader	Safety	Meet
CITY Stillwell			368	Art McD	AM	
STATE KS			369	Bre Man	BM	
ZIP CODE 66088			548	Set Tuc	ST	

JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 700 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 690 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting. Established rate. Mixed & pumped 100# gel followed by 100 SK 50/50 cement plus 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PST. Set float. Closed valve.  
At customers request, used water from Downing lease

JTC Drilling

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
5406	15	MILEAGE	368	60.00
5402	690'	casing footage	368	
5407	1/2 min	ten miles	548	175.00
5502C	1 1/2	80 val	369	135.00
1124	100 SK	50/50 cement		1095.00
1118B	288#	gel		60.48
4402	1	2 1/2 plug		28.00
				2675.79
				- 570
				133.79
				<u>2342.00</u>

*[Signature]*

Ravin 3737 SALES TAX 92.31  
ESTIMATED TOTAL 2675.7

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for