

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1104840

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585	API No. 15 - 15-059-26294-00-00
Name: Oil Sources Corp. Address 1:12508 CATALINA ST.	Spot Description: SE_NE_SE_SW Sec. 17 Twp. 16 S. R. 21 East West
Address 2: City: LEAWOOD State: KS Zip: 66209 + 2267	700 Feet from North / South Line of Section 2921 East / West Line of Section
Contact Person: kevin kleweno	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 481-4604	□ NE □ NW 🗸 SE □ SW
CONTRACTOR: License # 32834	County: Franklin
Name: JTC Oil, Inc.	Lease Name: Well #: 23
Wellsite Geologist: kevin kleweno	Field Name:
Purchaser:	Producing Formation: Squirell
Designate Type of Completion:	Elevation: Ground: 970 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 710 Plug Back Total Depth:
✓ Oil [WSW [] SWD [] SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SA GIR.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 1500 ppm Fluid volume: 80 bbls Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	·
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
12/7/2012 12/8/2012 12/12/2012 12/12/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I I III Approved by: Deanna Garrison Date:	12/21/2012			

Side Two

1104840

Operator Name: Oil S	Sources Corp.		Lease Name:	crown		Well #: 23	
Sec. 17 Twp.16	s. R. 21	✓ East West	County: Fra	ınklin			
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. At	sed, flowing and shu s if gas to surface to	it-in pressures, whethe est, along with final cha	er shut-in pressure re	eached static leve	el, hydrostatic pre	ssures, bottom f	nole temperature, fluid
Drill Stem Tests Taken (Attach Additional St	heets)	Yes _✓ No	··································	Log Formati	ion (Top), Depth ε	end Datum	Sample
Samples Sent to Geold Cores Taken Electric Log Run	ogical Survey	Yes ✓ No Yes ✓ No	⊨ Na gam	ime ma		Top 646-658	Datum 2"dml rtg
Electric Log Submitted (If no, Submit Copy)	Electronically	Yes No					
List All E. Logs Run:							
			NG RECORD et-conductor, surface, i	New V Used		· · · · ·	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	7	10	20	portland	4	50/50
completion	5.625	2.875	8	690	portland	100	50/50
·		ADDITION	IAL CEMENTING / SO	UEEZE RECORI	[:] D		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone	-						
							
Shots Per Foot		ON RECORD - Bridge P Footage of Each Interval F			acture, Shot, Cemer Amount and Kind of N		d Depth
							•
					······································		
:							
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run;	· Yes No		
Date of First, Resumed P	roduction, SWD or EN	HR. Producing M	lethod: , Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf W	ater [3bls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF GAS:	·	METHOD OF COMP	LETION:		PRODUCTIO	N INTERVAL:
Vented Sold	Used on Lease	Open Hole			ommingled bmit ACO-4)		



ticket number 38958 LOCATION 6++qua FOREMAN Blan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUME	ER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-12	3949	Crown	1	3	SW 17	16	2/	FR
CUSTOMER 0:150	111100				TRUCK#	DRIVER	TRUCK#	DDIVED
MAILING ADDRE	ss				516	Sla Mad	Sufax.	Meet
69570	w 163	3 rd Te	er		368	An Mail	ARM	meer
CITY		STATE	ZIP CODE		369	Bre Man	BM	ļ
Stillw	ell	155	66085		548	Srt Tur	خ ی	
	na stria	(HOLE SIZE	8	HOLE DEPT	гн <u> 700</u>	CASING SIZE & V	VEIGHT_2	1/3
CASING DEPTH		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	IT	SLURRY VOL_		WATER gal	^ -	CEMENT LEFT in	CASING 1/2	25
DISPLACEMEN	1 ***	DISPLACEMEN	rpsi_ <i>800</i>	MIX PSI		RATE 46	pm	
REMARKS:	eld me	ex ye	Es to	b/5.5.	hed rat	e Mixe	& + pu	in ped
100#	sel 10	Howel	by	<u>100, s</u>	15 601.50	Cemen?	Lplus,	220 GO
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ACCOUNT CODE	QUANITY	or UNITS	, DE	SCRIPTION	of SERVICES or PF		UNIT PRICE	TOTAL
5401	1		PUMP CHARG	E		368		1030.00
5400			MILEAGE			36.8		
3402	6	90'	casi	ne £	eatage.	368		
5407	1/2	min	ton		les	<u> </u>		175.00
5502C		1/2	80	26C-		368		135.00
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	AM						SALES TAX	92.31
Ravin 3737	/ V						ESTIMATED	100/0
AUTHORIZATION				TITLE			TOTAL	2615,79
AUTHORIZTION		 -		TITLE	- · · · · · · · · · · · · · · · · · · ·		DATE	

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form