

## CONFIDENTIAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

15-101-22401-00-00

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed

All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: Trans Pacific Oil Corporation  Address 1: 100 S MAIN STE 200  Address 2: 1794	OPERATOR: License # 9408	API No. 15 - 15-101-22401-00-00
Address 2:  City: WICHITA	Trans Pacific Oil Corneration	Spot Description:
Address 2: City: WICHITA	Address 1: 100 S MAIN STE 200	NE_SW_NE_SE Sec. 14 Twp. 17 S. R. 27 East ✔ West
Contact Person: Glenna Lowe Phone: (316 ) 262-3596  CONTRACTOR: License # 5929 Name: Duke Drilling Co., Inc.  Wellsite Geologist: Bryce Bidleman  Purchaser: NCRA  Designate Type of Completion:    New Well   Re-Entry   Workover     Gas   D&A   ENHR   SIGW     Gas   D&A   ENHR   SIGW     Coth (Coel Bed Methane)     Cathodic   Other (Core, Expl., etc.):     If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:   Original Total Depth:     Original Comp. Date:   Original Total Depth:     Original Comp. Date:   Plug Back   Plug Back Total Depth     Ocampineted   Plug Back   Plug Back Total Depth     Ocampineted   Plug Back Total Depth     Original Comp. Date:   Original Total Depth     Original Comp. Date:   Plug Back Total Depth     Original Comp. Date:   Plug Back Total Depth     Original Comp. Date:   Original Total Depth     Original Comp. Date:   Plug Back Total Depth     Original Comp. Date		
Contact Person: Glenna Lowe Phone: (316 ) 262-3596  CONTRACTOR: License # 5929 Name: Duke Drilling Co., Inc.  Wellsite Geologist: Bryce Bidleman  Purchaser: NCRA  Designate Type of Completion:    New Well   Re-Entry   Workover     Gas   D&A   ENHR   SIGW     Gas   D&A   ENHR   SIGW     Coth (Coel Bed Methane)     Cathodic   Other (Core, Expl., etc.):     If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:   Original Total Depth:     Original Comp. Date:   Original Total Depth:     Original Comp. Date:   Plug Back   Plug Back Total Depth     Ocampineted   Plug Back   Plug Back Total Depth     Ocampineted   Plug Back Total Depth     Original Comp. Date:   Original Total Depth     Original Comp. Date:   Plug Back Total Depth     Original Comp. Date:   Plug Back Total Depth     Original Comp. Date:   Original Total Depth     Original Comp. Date:   Plug Back Total Depth     Original Comp. Date	City: WICHITA State: KS Zip: 67202 + 3735	813 Feet from ✓ East / West Line of Section
Phone: ( 316 ) 262-3596  CONTRACTOR: License # 5929  Name: Duke Drilling Co., Inc.  Wellsite Geologist: Bryce Bidleman  Purchaser: NCRA  Designate Type of Completion:    New Well   Re-Entry	Contact Person: Glenna Lowe	i e e e e e e e e e e e e e e e e e e e
CONTRACTOR: License # 5929  Name: Duke Drilling Co., Inc.  Wellsite Geologist: Bryce Bidleman  Purchaser: NCRA  Designate Type of Completion:    New Well	Phone: ( 316 ) 262-3596	□ NE □ NW ✓ SE □ SW
Name: Duke Drilling Co., Inc.  Wellsite Geologist: Bryce Bidleman  Purchaser: NCRA  Designate Type of Completion:  New Well Re-Entry Workover  Gas D&A ENHR SIGW Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: 1972 Fee depth to: 1972 W/ 205 sx cm  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth: Conv. to GSW  Plug Back: Plug Back Total Depth Date: Plug Back Total Depth  Lease Name: HANKS 'B' Well #: 1-14  Producing Formation: Lansing/KC  Elevation: Ground: 2599 Kelly Bushing: 2608  Total Depth: 4585 Plug Back Total Depth: 4528  Amount of Surface Pipe Set and Cemented at: 266 Fee  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: 1972 Fee  If Alternate II completion, cement circulated from: 0  feet depth to: 1972		Į.
Wellsite Geologist: Bryce Bidleman  Purchaser: NCRA  Designate Type of Completion:   New Well Re-Entry Workover  New Well Re-Entry Workover  SIOW Amount of Surface Pipe Set and Cemented at: 266 Fee Gas D&A ENHR SIGW Multiple Stage Cementing Collar Used? ✓ Yes No  Gas GSW Temp. Abd. If yes, show depth set: 1972 Fee depth to: 1972 w/ 205 sx cm  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back: Plug Back Total Depth  Field Name: wildcat  Producing Formation: Lansing/KC  Elevation: Ground: 2599 Kelly Bushing: 2608  Multiple Stage Cementing Collar Used? ✓ Yes No  If yes, show depth set: 1972 Fee  If Alternate II completion, cement circulated from: 0  feet depth to: 1972 w/ 205 sx cm  Original Management Plan  (Data must be collected from the Reserve Pit)  Chloride content: 7000 ppm Fluid volume: 480 bbl  Dewatering method used: Evaporated  Location of fluid disposal if hauled offsite:		
Purchaser: NCRA  Designate Type of Completion:		Field Name: wildcat
Designate Type of Completion:    New Well		Producing Formation: Lansing/KC
✓ New Well       Re-Entry       Workover       Total Depth: 4585       Plug Back Total Depth: 4528       4528         ✓ Oil       WSW       SWD       SIOW       Amount of Surface Pipe Set and Cemented at: 266       Fee         Gas       D&A       ENHR       SIGW       Multiple Stage Cementing Collar Used?       ✓ Yes No       No         Gord GSW       Temp. Abd.       If yes, show depth set: 1972       Fee         CM (Coal Bed Methane)       If Alternate II completion, cement circulated from: 0       feet depth to: 1972       sx cm         If Workover/Re-entry:       Old Well Info as follows:       Drilling Fluid Management Plan       (Date must be collected from the Reserve Pit)       Chloride content: 7000       ppm Fluid volume: 480       bbl         Deepening       Re-perf.       Conv. to GSW       Conv. to GSW       Location of fluid disposal if hauled offsite:		
Amount of Surface Pipe Set and Cemented at: 266 Fee  Gas D&A ENHR SIGW Multiple Stage Cementing Collar Used? ✓ Yes No  If yes, show depth set: 1972 Fee  CATHODIC Other (Core. Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back:  Plug Back:  Plug Back Total Depth  Convenieded Multiple Stage Cementing Collar Used? ✓ Yes No  If yes, show depth set: 1972 Fee  Multiple Stage Cementing Collar Used? ✓ Yes No  If yes, show depth set: 1972 Fee  Multiple Stage Cementing Collar Used? ✓ Yes No  If yes, show depth set: 1972 Fee  Multiple Stage Cementing Collar Used? ✓ Yes No  If yes, show depth set: 1972 Fee  If Alternate II completion, cement circulated from: 0  Feet depth to: 1972 w/ 205 sx cm  Chloride Content: 1972 Feet depth to:		
Gas D&A ENHR SIGW OG GSW Temp. Abd.  If yes, show depth set: 1972 Fee  Cathodic Other (Core. Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back: Plug Back Total Depth  Commissioned	No. 4' "ELLY " "Comm?"	
GSW Temp. Abd.    GSW   Temp. Abd.   If yes, show depth set:   1972   Fee     CM (Coal Bed Methane)   If Alternate II completion, cement circulated from:   0     Gathodic   Other (Core. Expl., etc.):   feet depth to:   1972   w/   205   sx cm     If Workover/Re-entry: Old Well Info as follows:     Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)     Original Comp. Date:   Original Total Depth:   Chloride content:   7000   ppm Fluid volume:   480   bbl     Deepening   Re-perf.   Conv. to GSW     Plug Back:   Plug Back Total Depth   Location of fluid disposal if hauled offsite:     Conv. to GSW   Committed   Conv. to Fluid Management Plan (Data must be collected from the Reserve Pit)		
CM (Coal Bed Methane)  Cathodic Other (Core. Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Deepening Re-perf.  Conv. to ENHR Conv. to SWD  Plug Back:  Plug Back:  Plug Back:  Plug Back:  Plug Back Total Depth  Conv. to Interval II completion, cement circulated from:  feet depth to:  1972  W/  205  sx cm  Sx cm  Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content:  Chloride content:  Too0  Dewatering method used:  Evaporated  Location of fluid disposal if hauled offsite:	Name of State of Stat	If yes, show depth set: 1972 Feet
Cathodic Other (Core. Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: 7000 ppm Fluid volume: 480 bbl  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back:  Plug Back:  Plug Back Total Depth  Conv. to GSW  Location of fluid disposal if hauled offsite:	CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 0
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: 7000 ppm Fluid volume: 480 bbl  Chloride content: 7000 ppm Fluid volume: 480 bbl  Dewatering method used: Evaporated  Dewatering method used: Evaporated  Conv. to GSW  Plug Back:  Plug Back:  Plug Back Total Depth  Converted to the reserve Pit)  Chloride content: 7000 ppm Fluid volume: 480 bbl  Dewatering method used: Evaporated  Location of fluid disposal if hauled offsite:	Cathodic Other (Core. Expl., etc.):	
Operator:  Well Name:  Original Comp. Date:  Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: 7000 ppm Fluid volume: 480 bbl  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW  Plug Back:  Plug Back:  Plug Back Total Depth  Conv. to ENHR  Conv. to GSW  Location of fluid disposal if hauled offsite:	If Workover/Re-entry: Old Well Info as follows:	'
Well Name:	Operator:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Conv. to GSW  Converted to the first total Depth Converted total De	Well Name:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW  Plug Back: Plug Back Total Depth  Conv. to SWD Dewatering method used: Evaporated  Location of fluid disposal if hauled offsite:	Original Comp. Date: Original Total Depth:	Chloride content: 7000 ppm. Fluid volume: 480 bbls
Conv. to GSW  Plug Back: Plug Back Total Depth Location of fluid disposal if hauled offsite:	Deepening Re-perf. Conv. to ENHR Conv. to SWD	i
Commission Bornit #:	Conv. to GSW	
Commingled Permit #:	-	Location of fluid disposal if hauled offsite:
Operator Name:	Commingled Permit #:	Operator Name:
Dual Completion Permit #: Lease Name: License #:		Lease Name: License #:
SWD         Permit #:         Quarter Sec Twp S. R East West West	trend .	Quarter Sec Twp S. R
ENHR	A promoti	County: Permit #:
09/19/2012 09/27/2012 10/19/2012		

## **AFFIDAVIT**

Completion Date or

Recompletion Date

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Date Reached TD

Spud Date or

Recompletion Date

	KCC Office Use ONLY
	Letter of Confidentiality Received Date: 12/20/2012
	Confidential Release Date:
$\checkmark$	Wireline Log Received
✓	Geologist Report Received
ALT	UIC Distribution  ☐ I ✓ II ☐ III Approved by: NAOMI JAMES Date: 12/21/2012