

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293
Name: Russell Oil, Inc.
Address 1: PO BOX 8050
Address 2:
City: EDMOND State: OK Zip: 73083 +
Contact Person: LEROY HOLT
Phone: (405) 752-7600
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: KEVIN BAILEY
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

09/08/2010 09/15/2010 09/24/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-167-23658-00-00

Spot Description:
W2 SE NW NE Sec. 32 Twp. 15 S. R. 14 East West
990 Feet from North / South Line of Section
1730 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Russell

Lease Name: Steidle Well #: 1-32

Field Name: NUSS

Producing Formation: LANSING KANSAS CITY

Elevation: Ground: 1922 Kelly Bushing: 1928

Total Depth: 3410 Plug Back Total Depth: 3371

Amount of Surface Pipe Set and Cemented at: 929 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 31000 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12/21/2010
 Confidential Release Date: 12/20/2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 12/21/2010

Operator Name: Russell Oil, Inc. Lease Name: Steinle Well #: 1-32
 Sec. 32 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	929	60/40 POZ	365	3%CC;2%GEL
PRODUCTION	7.625	5.5	15.5	3402	60/40 SCAVENGER	25	
PRODUCTION	7.625	5.5	15.5	3402	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	J ZONE (3324-3328)	500 GAL 15% MCA/DMO	
4	F ZONE (3223-3227)	500 GAL 15% MCA/DMO	
4	E ZONE (3212-3214)	500 GAL 15% MCA/DMO	
4	D ZONE (3202.5-3205.5)	500 GAL 15% MCA/DMO	

TUBING RECORD:		Size: <u>2.875 EUE 8 RD</u>	Set At: <u>3366</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/27/2010</u>			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	77	0	0		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	Russell Oil, Inc.
Well Name	Steinle 1-32
Doc ID	1048464

All Electric Logs Run

MICRORESISTIVITY
DUAL INDUCTION
BOND LOG
POROSITY LOG

Form	ACO1 - Well Completion
Operator	Russell Oil, Inc.
Well Name	Steinle 1-32
Doc ID	1048464

Tops

ANHYDRATE	932	+996
BASE OF ANHYDRATE	964	+964
TOPEKA	2843	-915
HEEBNER	3074	-1146
TORONTO	3074	-1160
LANSING	3136	-1208
BASE OF KANSAS CITY	3372	-1444
ARBUCKLE	3395	-1467

Customer Russell Oil Inc.	Lease No.	Date 9-16-10
Lease Steinle	Well # 1-22	
Field Order # 22630A	Station Pratt KS	Casing 5 1/2
		Depth 3402
Type Job 5 1/2" L.S.	Formation CALW TO 3410 (TO 3403)	County Russell
		State KANS
		Legal Description 32-15-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	24 BBT	Acid	superfluch II	RATE	PRESS	ISIP
Depth 3402	Depth	From	To	Pre Pad	H2O	Max		5 Min.
Volume 80.5	Volume	From	To	Pad	25 SKS 60/40 Poz	Min		10 Min.
Max Press 1000#	Max Press	From	To	Frac	125 SKS AA-2 @ 15.3	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To	Flush	50 SKS 60/40 Poz	HHP Used	Plus Rat + Mo	Annulus Pressure
Plug Depth 3380	Packer Depth	From	To	Flush	Disc w/ H2O	Gas Volume		50 Hole
								Total Load

Customer Representative Todd Brown	Station Manager Scotty	Treater Allen F. Werth
---------------------------------------	---------------------------	---------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 PM					on loc. Discuss Safety, Setup Plan To Rig Laying down Drill Pipe.
7:30					out of hole w/ Bit Lau down Kelly
8:30					Shoe Joint 21.80 w/ Reg. Guide Sh
					INERT fillup in collar
					cent 1-3-4-5-6-7-8-9-11-13
					61-66-72-79
10:30					TAG Bottom Pickup + CIR + Rotate Pipe. "Good CIR"
1:30			24	5	Pump 1000 gal superfluch II
			5	5	Pump 5 BBT H2O
			9	5	pump 25 SKS 60/40 Poz SCAVENGER
				5	pump 125 SKS AA-2 @ 15.3
			30		Finish mix-wash out Pump + Line
1:47				6 1/2	DROP TOP Rubber Plug + Start Disp.
	1000#			5	caught h. ft PSJ 60 BBLs
12:00	9-16-10		80 1/2	4	Plug down 1000#
					Release PSJ "OK"
					Plug Rat Hole w/ 50 SKS 60/40 Poz
					washup + RACKUP
3:30					job complete

THANKS ALLEN, KERUAN BRAD

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4196

Date	9-8-10	Sec.	32	Twp.	15	Range	14	County	Russell	State	Kansas	On Location		Finish	3:45 PM
Lease	Stearns		Well No.	7-32		Location Russell 12 3 2nd									
Contractor	Sutherland Drilling Pct							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	17 1/2		T.D.	936											
Csg.	2 3/4		Depth	930											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	33		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace	57 Pbl		Cement Amount Ordered 365 Con 396 296 pbl									

EQUIPMENT

Pumptrk	9	No.	Cementer		Common
			Helper		
Bulktrk	4	No.	Driver		Poz. Mix
			Driver		
Bulktrk		No.	Driver		Gel.
			Driver		

JOB SERVICES & REMARKS

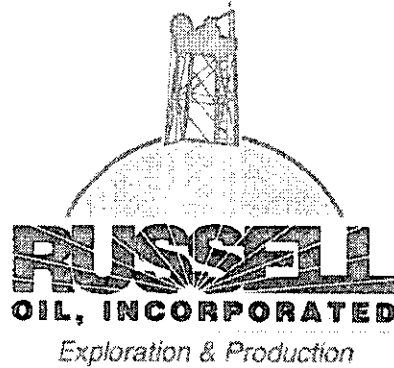
Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
O/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	1 Pumptrk Charge	
	1 Mileage	
		Tax
		Discount
		Total Charge
Signature	Todd Brown	

GEOLOGICAL REPORT PREPARED FOR



Lease: STEINLE 1-32

NUSS Oil Field

Section 32, Township 15 South, Range 14 West

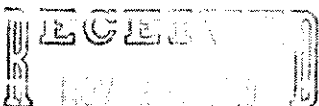
2300'FSL, 360'FWL or SE, NW, NW, SW

RUSSELL COUNTY, KANSAS

API # 15-167-23658-00

Commenced: September 8, 2010

Completed: September 16, 2010



BY:.....

Geologist Report

Central Kansas Surveying, Great Bend , KS Location Sec. 32, T15S, R14W, W/2,SE, NW, NE or 990' From North Line, 1730' From East Line

1-32 Steinle lease is located in Section 32, Township 15 South, Range 14 West, in Russell County, Kansas. Approximately 3/4 miles east, on Michaels Road 1/4 mile south of Milberger, Kansas

G.L. = 1921 ft. K.B. = 1928 ft. D.F. = ~1926 ft. +/- Top of Kelly Bushing = 7 ft.

Spud - 09/08/10 Surface casing - New 8 5/8" set @ +/-930 ft. on 09/09/10 & e-logged 8.625" at 929' on 9/15/10

Southwind Drilling, Inc. - Rig #4, Ellinwood, KS; Tool Pusher - Bob Sanders - with three four-person crews

MudCo, Inc. Great Bend, KS - Mud supplier & Drilling fluids daily mud monitoring - Rick Hughes & Jason Whiting ; Mud Type - Chemical in dug pit; water source from Landon Creek near location by Midwest Waterline Services, LLC; Ron Wiesner and KDWR permitted.

LogTech of Hays City, KS J. Long - Electrical Logs/Down Hole (open) Microresistivity, Dual Induction, Compensated Neutron Density logs. 9/15/10

RTD - 3410 ft. LTD - 3403 ft.

Sample collected wet-dry for reviewed from 2700 ft. to 3410 ft. 09/10/2010 through 09/15/2010

Trilobite Testing Inc. Hays City, KS office; Tester-Brett Dickerson; Six (6) Drill Stem Tests review:

DST #1 3045'-3140' IH 1471, FIF 19, FFF 29, ISI 911, SIF 36, SFF 85, FSI 515, FH1435
5-60-60-60 Recovered 90'vsocm 5%o, 95%m-60'osm, 35%w,65%m

DST #2 3140'-3180' IH 1530, FIF 47, FFF 82, ISI 531, SIF 91, SFF 274, FSI 513,
FH1471 5-60-60-60 Recovered 75'gmwco 20%g,30%o,25%w 25%m. 60'gsomcw
10%g,5%o.55%w,30%m. 120'oilspt. sgmcw 5%g,90%w,5%m. 240' water & 420'gip

DST #3 3210'-3241' IH 1594, FIF 29, FFF 42, ISI 491, SIF51, SFF 98, FSI 360, FH 1479
5-60-60-60 Recovered 30'mcw 70%w,30%m. 165' vgmco 60%g,30%o,10%m. 30'vgwo
60%g,15%o,15%w,10%m

DST #4 3260'-3310' IH 1640, FIF 27, FFF 63, ISI 425, SIF 74, SFF 195, FSI 412, FH
1,547 5-60-60-60 Recovered 30'm, 120'mcw 90%w,10%m, 240'mcw, 70%w,30%m

DST #5 3340'-3377' IH 1701, FIF 18, FFF 19, ISI 409, SIF 21, SFF 34, FSI 284, FH1602
5-60-60-60 Recovered 45'socm10%o, 90%m

DST #6 3365-3410' IH1610, FIF 18, FFF 22, ISI 1093, SIF 24, SFF 62 FSI 1067, FH
1595 5-60-60-60 Recovered 90' vsocm 5%o, 95%m

See attached Trilobite Testing DST reports for complete reporting.

Based on the sample review the DST results and the electrical log, 5 ½" casing was set in the Steinle 1-32 at a total depth of 3403 ft. on 09/16/2010 by Production Manager Todd Brown for Russell Oil, Inc. and ran & installed by D&R Casing Crews of Great Bend, KS. Cement circulated and pumped installed by BASIC Cementing Services, Inc. of Pratt, KS.

STEINLE 1-32 Formation Tops

KB=1928'

FORMATION Top(s)	Sample Top(s)	E-Log Top(s)	Datum	Kiel A
Stone Corral (Anhydrate)	930'ROP	932'	(+996')	(+1001')
Base of Anhydrate	NC	964'	(+964')	(+970')
Topeka	2843'	2843'	(-915')	(-918')
Heebner	3072'	3074'	(-1146')	(-1149')
Toronto	3090'	3090'	(-1160')	(-1165')
Lansing	3134'	3136'	(-1208')	(-1212')
Base of Kansas City	3365'	3372'	(-1444')	(-1453')
Arbuckle	3393'	3395'	(-1467')	(-1460')

A completed Wellsite plotted geologist (Geoplotted) report is attached.

The following Sample Review is based on samples with structure, slight shows, shows, hydrocarbon odor present. The DST number which covered this interval is also indicated.

Toronto

3090'-3100' Clear vuggy limestone with good odor, good oil show, fair/weak porosity, good fluorescence, DST #1

Lansing / KC

3136' -3180' Dull white buff limestone good/fair odor, good show of oil in few pieces, poor porosity, fair fluorescence, DST #1& 2

3210'-3242 Dull white limestone with oomoldic structure with fair oil show, good odor, fair fluorescence, DST #3

3260'-3310' Vuggy white limestone with some oil stain, one piece with free oil, fair fluorescence, DST #4

Base of KC

3370'-3390' Dull limestone with slight stain with fair odor, DST #5 & 6

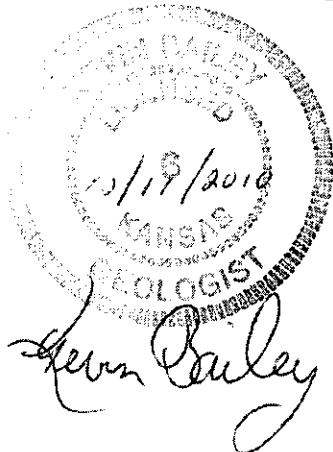
Arbuckle

3395'-3405' Slight oil-stained brown crystalline dolomite with good strong odor & stain oil sand grains, and fair fluorescence, DST #6

GeoCertified, LLC guarantees and/or warrants that the information contained herein has been prepared based upon the most up-to-date data available at the time of the prognostic research, drilling evaluation and documentation. GeoCertified, LLC explicitly disclaims any liability incurred as a result from the utility of said information, samples, and documentation.

Prepared and respectfully submitted by,

Kevin J. Bailey, Wellsite Petroleum Geologist for:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040347

Well Name & No. Stornite 1-32 Test No. 1 Date 9-11-10
 Company Russell Oil, Inc Elevation 1928 KB 1921 GL
 Address PO Box 8030 Edmond OK 73093
 Co. Rep / Geo. Kevin Rig Southwind #4
 Location: Sec. 32 Twp. 15 Rge. 1-1 Co. Russell State OK

Interval Tested 3045 - 3170 Zone Tested Tornite
 Anchor Length 95 Drill Pipe Run _____ Mud Wt. 9.2
 Top Packer Depth 3040 Drill Collars Run 124 Vis 54
 Bottom Packer Depth 3095 Wt. Pipe Run _____ WL 8.8
 Total Depth 3140 Chlorides 7,600 ppm System LCM _____

Flow Description IF - 2 1/2 in blow
ISI - No blow
IF - 6 in blow
ISI - No blow

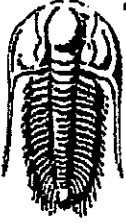
Sec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>Feet of VSDCM</u>		<u>5</u>		<u>95</u>
<u>60</u>	<u>Feet of SDCM oil soaked w/cm</u>			<u>35</u>	<u>65</u>
____	Feet of _____	%gas	%oil	%water	%mud
____	Feet of _____	%gas	%oil	%water	%mud
____	Feet of _____	%gas	%oil	%water	%mud

Sec Total 130 BHT 95 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

A) Initial Hydrostatic 1471 Test _____ T-On Location 8:20
 B) First Initial Flow 19 Jars _____ T-Started 8:42
 C) First Final Flow 29 Safety Joint _____ T-Open 11:40
 D) Initial Shut-In 911 Circ Sub _____ T-Pulled 14:45
 E) Second Initial Flow 36 Hourly Standby _____ T-Out 16:35
 F) Second Final Flow 85 Mileage 33x2 Comments _____
 G) Final Shut-In 515 Sampler _____
 H) Final Hydrostatic 1434 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total _____
 Day Standby _____ Total _____
 Accessibility _____ MP/DST Disc't _____
 Sub Total _____

Approved By _____ Our Representative Ben [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Russell Oil, Inc.
PO Box 8050 Edmond OK 73083
ATTN: Kevin Bailey

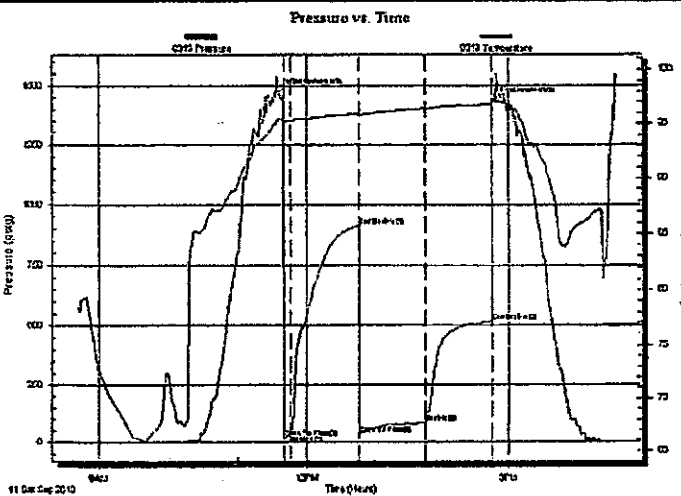
Steinle 1-32
32-15-14, Russell Ks
Job Ticket: 40347 DST#: 1
Test Start: 2010.09.11 @ 08:42:36

GENERAL INFORMATION:

Formation: **Toronto**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
Time Tool Opened: **11:40:06** Tester: **Brett Dickinson**
Time Test Ended: **16:36:36** Unit No: **47**
Interval: **3045.00 ft (KB) To 3140.00 ft (KB) (TVD)** Reference Elevations: **1928.00 ft (KB)**
Total Depth: **3140.00 ft (KB) (TVD)** **1921.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **KB to GR/CP: 7.00 ft**

Serial #: **8319** Inside
Press@RunDepth: **85.04 psig @ 3049.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.09.11** End Date: **2010.09.11** Last Calib.: **2010.09.11**
Start Time: **08:42:36** End Time: **16:36:36** Time On Btm: **2010.09.11 @ 11:35:06**
Time Off Btm: **2010.09.11 @ 14:46:36**

TEST COMMENT: IF-2.25in blow
IS- No blow
FF-6in blow
FSI-No blow



PRESSURE SUMMARY

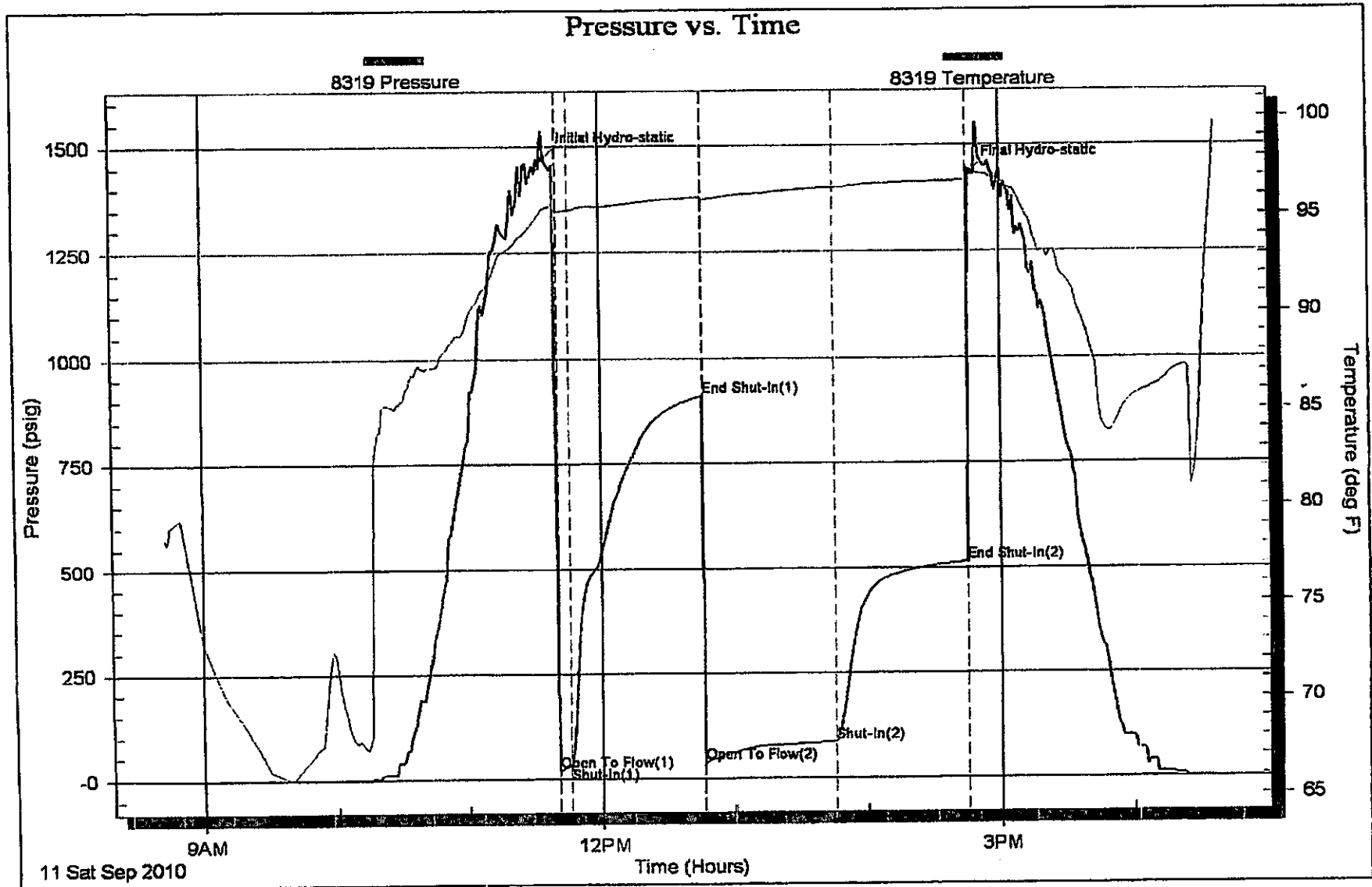
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1471.11	95.40	Initial Hydro-static
5	19.09	95.19	Open To Flow (1)
11	29.02	95.28	Shut-in(1)
71	911.06	95.92	End Shut-in(1)
71	36.38	95.72	Open To Flow (2)
131	85.04	96.39	Shut-in(2)
190	515.04	96.77	End Shut-in(2)
192	1435.04	97.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oilspotted WCM 35%W 65%M	0.30
90.00	VSOCM 5%O 95%M	0.68

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040848

Well Name & No. Stromie 1-22 Test No. 2 Date 9-12-10
 Company Russell Oil Inc Elevation 1925 KB 1921 GL
 Address PO Box 9050 E. Grand OK 73088
 Co. Rep / Geo. Kerr Rig Southwind 44
 Location: Sec. 33 Twp. 17 Rge. 11 Co. Russell State OK

Interval Tested 3140-5180 Zone Tested LRC 'A, B'
 Anchor Length 40 Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 3134 Drill Collars Run 124 Vis 54
 Bottom Packer Depth 3140 Wt. Pipe Run _____ WL 8.5
 Total Depth 3180 Chlorides 7.600 ppm System LCM _____

Flow Description LF - 10 1/2 in blow
1st - No blow
2nd - 300 in blow
3rd - 6 in blow

lec	Feet of	%gas	%oil	%water	%mud
<u>75</u>	<u>6AWCO</u>	<u>20</u>	<u>30</u>	<u>25</u>	<u>25</u>
<u>60</u>	<u>650MCW</u>	<u>10</u>	<u>5</u>	<u>35</u>	<u>30</u>
<u>120</u>	<u>650MCW</u>	<u>5</u>	<u>0</u>	<u>90</u>	<u>5</u>
<u>240</u>	<u>water</u>				
<u>4200</u>	<u>61P</u>				

Rec Total 485 BHT 98 Gravity _____ API RW -07 @ 45 °F Chlorides 131,000 ppm

- A) Initial Hydrostatic 1530
- B) First Initial Flow 42
- C) First Final Flow 97
- D) Initial Shut-In 531
- E) Second Initial Flow 91
- F) Second Final Flow 274
- G) Final Shut-In 513
- H) Final Hydrostatic 1471

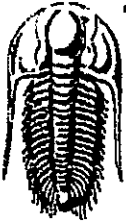
- Test _____
- Jars _____
- Safety Joint _____
- Circ Sub _____
- Hourly Standby _____
- Mileage 33x2
- Sampler _____
- Straddle _____
- Shale Packer _____
- Extra Packer _____
- Extra Recorder _____
- Day Standby _____
- Accessibility _____
- Sub Total _____

T-On Location 0:05
 T-Started 0:30
 T-Open 2:20
 T-Pulled 5:25
 T-Out 7:38
 Comments _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total _____
 Total _____
 MP/DST Disc't _____

Initial Open 5
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 60

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Russell Oil, Inc.
PO Box 8050 Edmond OK 73083
ATTN: Kevin Bailey

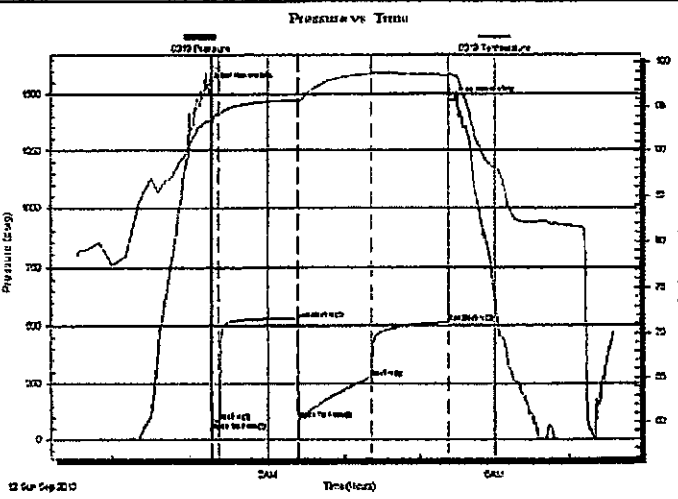
Steinle 1-32
32-15-14, Russell Ks
Job Ticket: 40348 DST#: 2
Test Start: 2010.09.12 @ 00:33:12

GENERAL INFORMATION:

Formation: **LKC "A,B"**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **02:17:12**
Time Test Ended: **07:35:42**
Interval: **3140.00 ft (KB) To 3180.00 ft (KB) (TVD)**
Total Depth: **3180.00 ft (KB) (TVD)**
Hole Diameter: **7.88 Inches** Hole Condition:
Test Type: **Conventional Bottom Hole**
Tester: **Brett Dickinson**
Unit No: **47**
Reference Elevations: **1928.00 ft (KB)**
1921.00 ft (CF)
KB to GR/CP: **7.00 ft**

Serial #: **8319** Inside
Press@RunDepth: **274.92 psig @ 3144.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.09.12** End Date: **2010.09.12** Last Calib.: **2010.09.12**
Start Time: **00:33:12** End Time: **07:35:42** Time On Btm: **2010.09.12 @ 02:13:42**
Time Off Btm: **2010.09.12 @ 05:26:42**

TEST COMMENT: IF-10.5in blow
ISI-No blow
FF-BOB in 6mtn
FSI-6in blow



PRESSURE SUMMARY

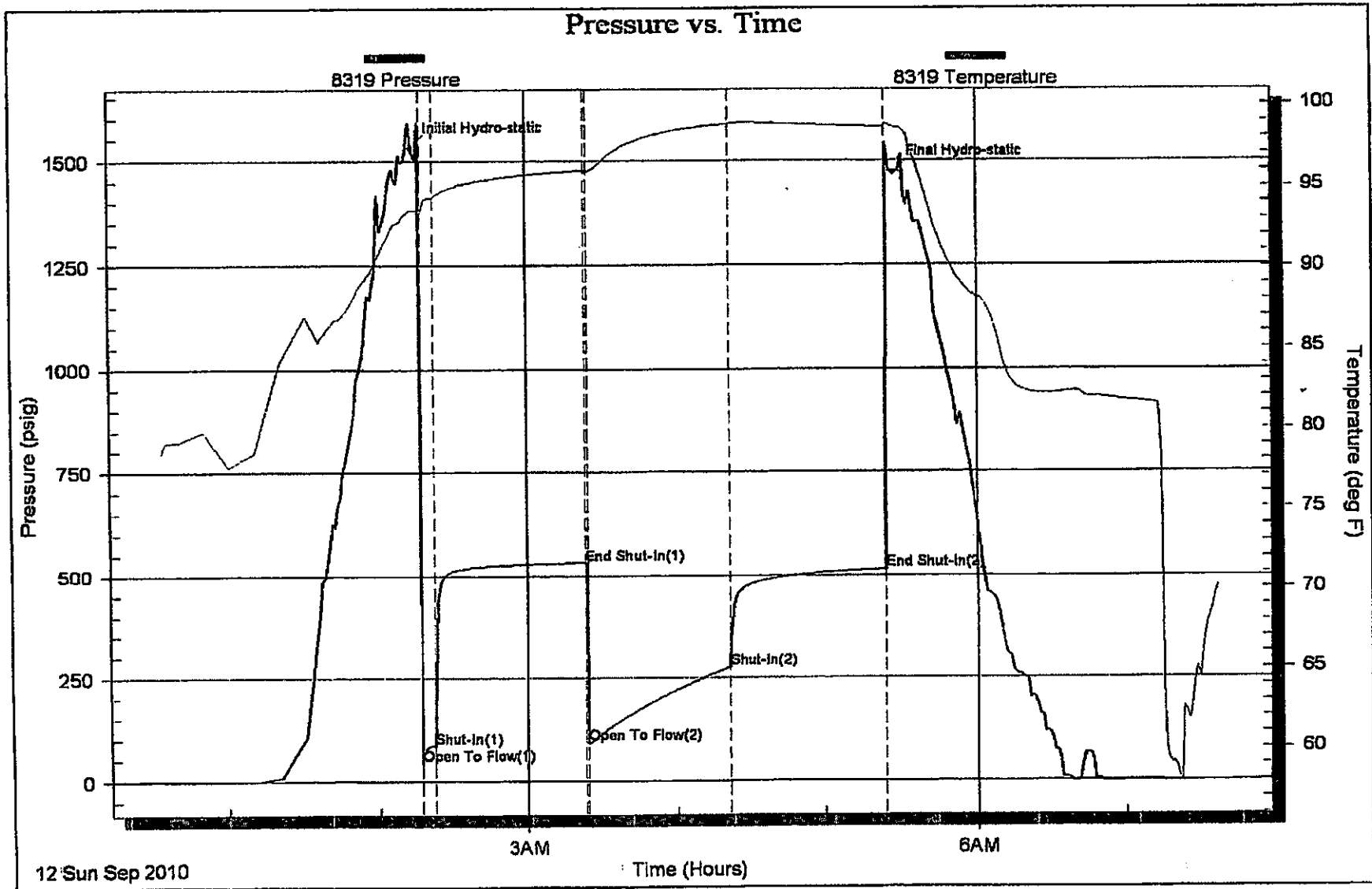
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1530.80	93.46	Initial Hydro-static
4	42.60	93.19	Open To Flow (1)
9	82.92	94.26	Shut-in(1)
70	531.25	95.95	End Shut-in(1)
71	91.86	95.87	Open To Flow (2)
128	274.92	98.77	Shut-in(2)
190	513.60	98.55	End Shut-in(2)
193	1471.24	98.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Water	2.24
120.00	oilspotted SGMCW 5%G 5%M 90%W	1.68
60.00	GSOMCW 10%G 5%O 55%W 30%M	0.84
75.00	GMNCO 20%G 30%O 25%W 25%M	1.05
0.00	420ft Gip	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040349

Well Name & No. Stevale 1-32 Test No. 3 Date 9-12-10
 Company Russell Oil Inc. Elevation 1925 KB 19 GL
 Address PO Box 8050 - demand OK 73088
 Co. Rep / Geo. Kenn Rig Southwest 144
 Location: Sec. 32 Twp. 15 Rge. 14 Co. Russell State KS

Interval Tested 3210 - 3241 Zone Tested NC 1, G
 Anchor Length 31 Drill Pipe Run _____ Mud Wt. 9.2
 Top Packer Depth 3203 Drill Collars Run 129 Vis 54
 Bottom Packer Depth 3210 Wt. Pipe Run _____ WL 9.8
 Total Depth 3241 Chlorides 7,100 ppm System LCM _____

Flow Description IF - BOB in 3 1/2 min
FSI - No blow
FF - BOB in 2 min
FSI - 5 min blow

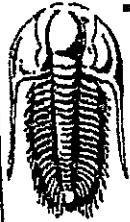
lec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>MCW</u>		<u>70</u>	<u>30</u>	
<u>165</u>	<u>VGMC0</u>	<u>60</u>	<u>30</u>	<u>10</u>	
<u>30</u>	<u>VGWC</u>	<u>60</u>	<u>15</u>	<u>15</u>	<u>10</u>
lec	Feet of	%gas	%oil	%water	%mud
lec	Feet of	%gas	%oil	%water	%mud

lec Total 225 BHT 96 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

A) Initial Hydrostatic 1394 Test _____ T-On Location 16:45
 B) First Initial Flow 29 Jars _____ T-Started 16:55
 C) First Final Flow 42 Safety Joint _____ T-Open 19:10
 D) Initial Shut-In 441 Circ Sub _____ T-Pulled 22:15
 E) Second Initial Flow 21 Hourly Standby _____ T-Out 00:15
 F) Second Final Flow 98 Mileage 33x2 Comments _____
 G) Final Shut-In 360 Sampler _____
 H) Final Hydrostatic 1479 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total _____
 Day Standby _____ Total _____
 Accessibility _____ MP/DST Disc't _____
 Sub Total _____

Approved By _____ Our Representative [Signature]

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Russell Oil, Inc.
 PO Box 8050 Edmond OK 73083
 ATTN: Kevin Bailey

Steinle 1-32
 32-15-14, Russell Ks
 Job Ticket: 40349 DST#: 3
 Test Start: 2010.09.12 @ 16:55:44

GENERAL INFORMATION:

Formation: KC" F, G"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:05:44
 Time Test Ended: 00:10:44
 Interval: 3210.00 ft (KB) To 3241.00 ft (KB) (TVD)
 Total Depth: 3241.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:

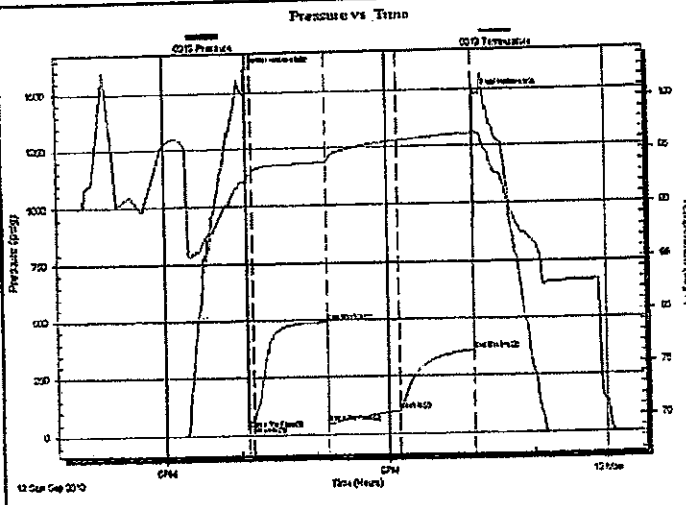
Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 1928.00 ft (KB)
 1921.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8319 Inside
 Press@RunDepth: 98.81 psig @ 3213.00 ft (KB)
 Start Date: 2010.09.12 End Date: 2010.09.13
 Start Time: 16:55:44 End Time: 00:10:44

Capacity: 8000.00 psig
 Last Calib.: 2010.09.13
 Time On Btm: 2010.09.12 @ 19:05:14
 Time Off Btm: 2010.09.12 @ 22:13:14

TEST COMMENT: IF-BOB in 3.5min
 IS-No blow
 FF-BOB in 2min
 PSI-5in blow

PRESSURE SUMMARY



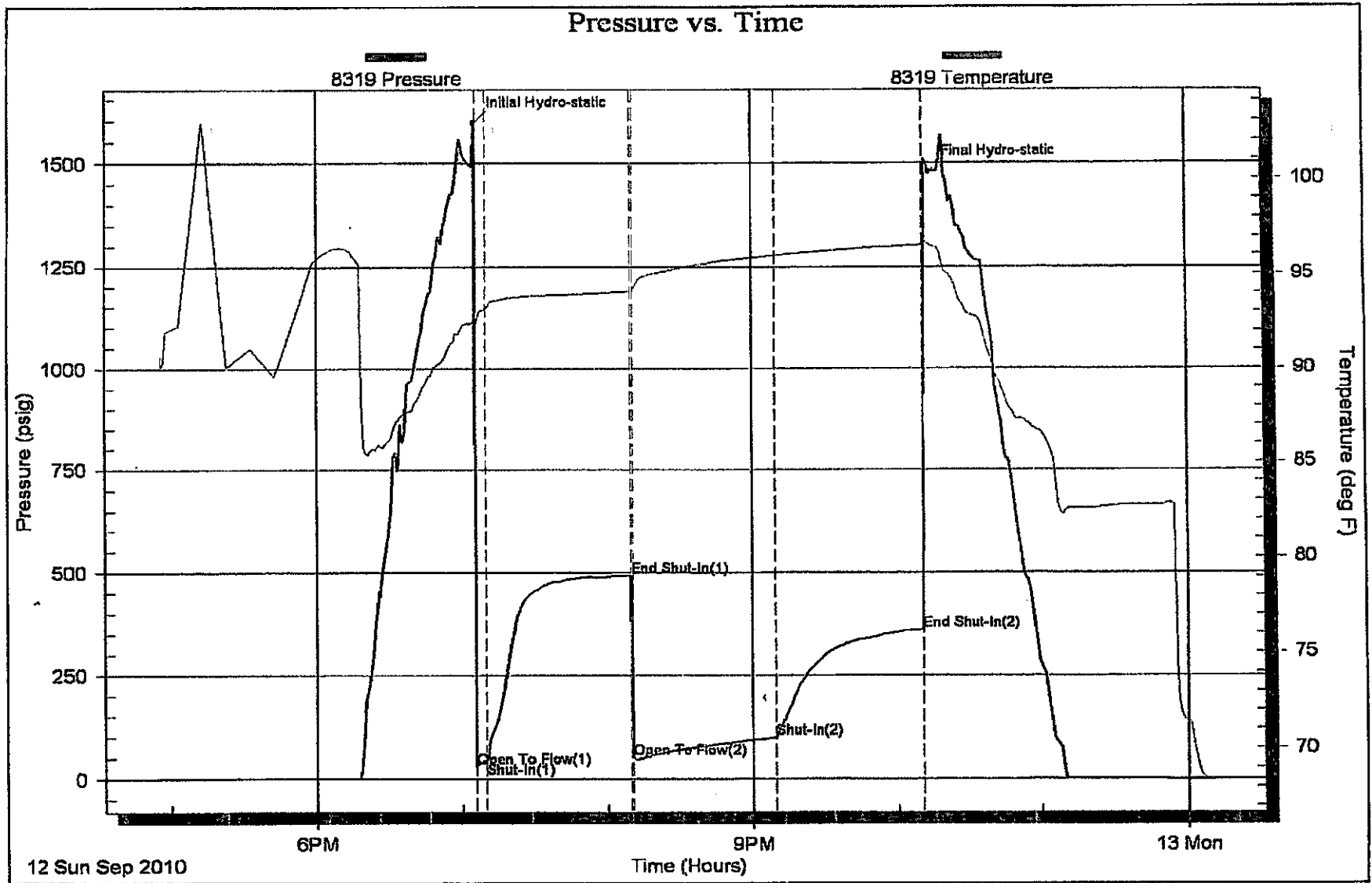
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1594.79	92.63	Initial Hydro-static
1	29.86	92.22	Open To Flow (1)
5	42.38	93.17	Shut-in(1)
65	491.76	94.07	End Shut-in(1)
65	51.13	94.03	Open To Flow (2)
124	98.81	95.96	Shut-in(2)
185	360.00	96.51	End Shut-in(2)
188	1479.37	96.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	MCW 30%M 70%W	0.15
165.00	VGMCO 60%G 10%M 30%O	1.46
30.00	VG WD 60%G 15%W 15%O	0.42
0.00	2040ft GIP	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)
----------------	-----------------	-----------------





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040350

Well Name & No. Stearns 1-32 Test No. 4 Date 9-13-10
 Company Russell Oil Inc Elevation 1928 KB 1921 GL
 Address PO Box 8030 E Smard OK 73083
 Co. Rep / Geo. Kevin Rig Southwind 44
 Location: Sec. 32 Twp. 15 Rge. 14 Co. Russell State KS

Interval Tested 3260-3310 Zone Tested KC 11.9.1
 Anchor Length 60 Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 3299 Drill Collars Run 124 Vis 55
 Bottom Packer Depth 3260 Wt. Pipe Run _____ WL 15.2
 Total Depth 3310 Chlorides 10,900 ppm System LCM _____

Flow Description 4" - 5 1/2 in blow
1ST - No blow
1F - BOB in Motion
1ST - No blow

Sec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>Mud</u>				
<u>120</u>	<u>Mud</u>		<u>90</u>	<u>10</u>	
<u>240</u>	<u>Mud</u>		<u>70</u>	<u>30</u>	
_____	_____				
_____	_____				

Sec Total 390 BHT 98 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

A) Initial Hydrostatic 1640
 B) First Initial Flow 57
 C) First Final Flow 53
 D) Initial Shut-In 425
 E) Second Initial Flow 74
 F) Second Final Flow 195
 G) Final Shut-In 412
 H) Final Hydrostatic 1,647

Test _____
 Jars _____
 Safety Joint _____
 Circ Sub _____
 Hourly Standby _____
 Mileage 33x2
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total _____

T-On Location 10:25
 T-Started 10:30
 T-Open 12:38
 T-Pulled 15:43
 T-Out 17:40

Comments _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total _____
 Total _____
 MP/DST Disc't _____

Initial Open 5
 Initial Shut-In 60
 Initial Flow 60
 Initial Shut-In 60

Approved By _____

Our Representative Kevin

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Russell Oil, Inc.
PO Box 8050 Edmond OK 73083
ATTN: Kevin Bailey

Steinie 1-32
32-15-14, Russell Ks
Job Ticket: 40350 DST#: 4
Test Start: 2010.09.13 @ 10:33:38

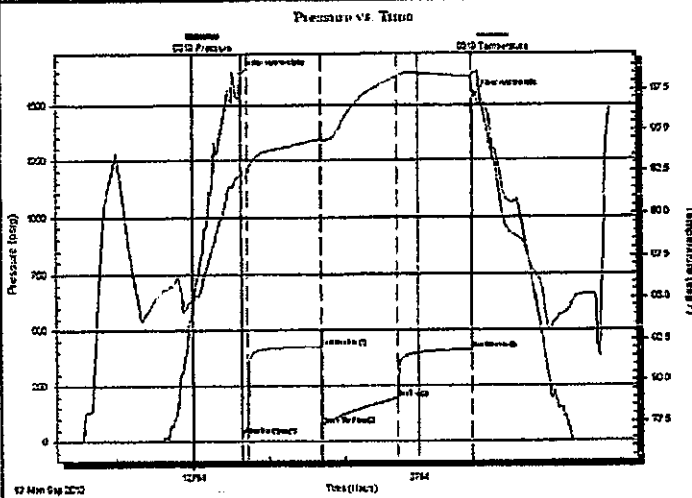
GENERAL INFORMATION:

Formation: **KC"H,J,J"**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 12:38:38
Time Test Ended: 17:37:38
Interval: 3260.00 ft (KB) To 3310.00 ft (KB) (TVD)
Total Depth: 3310.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 1928.00 ft (KB)
1921.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8319 Inside
Press@RunDepth: 195.33 psig @ 3266.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.09.13 End Date: 2010.09.13 Last Calib.: 2010.09.13
Start Time: 10:33:38 End Time: 17:37:38 Time On Btm: 2010.09.13 @ 12:38:08
Time Off Btm: 2010.09.13 @ 15:48:08

TEST COMMENT: IF-5.5in blow
IS-No blow
FF-BOB in 19min
FSI-No blow



PRESSURE SUMMARY

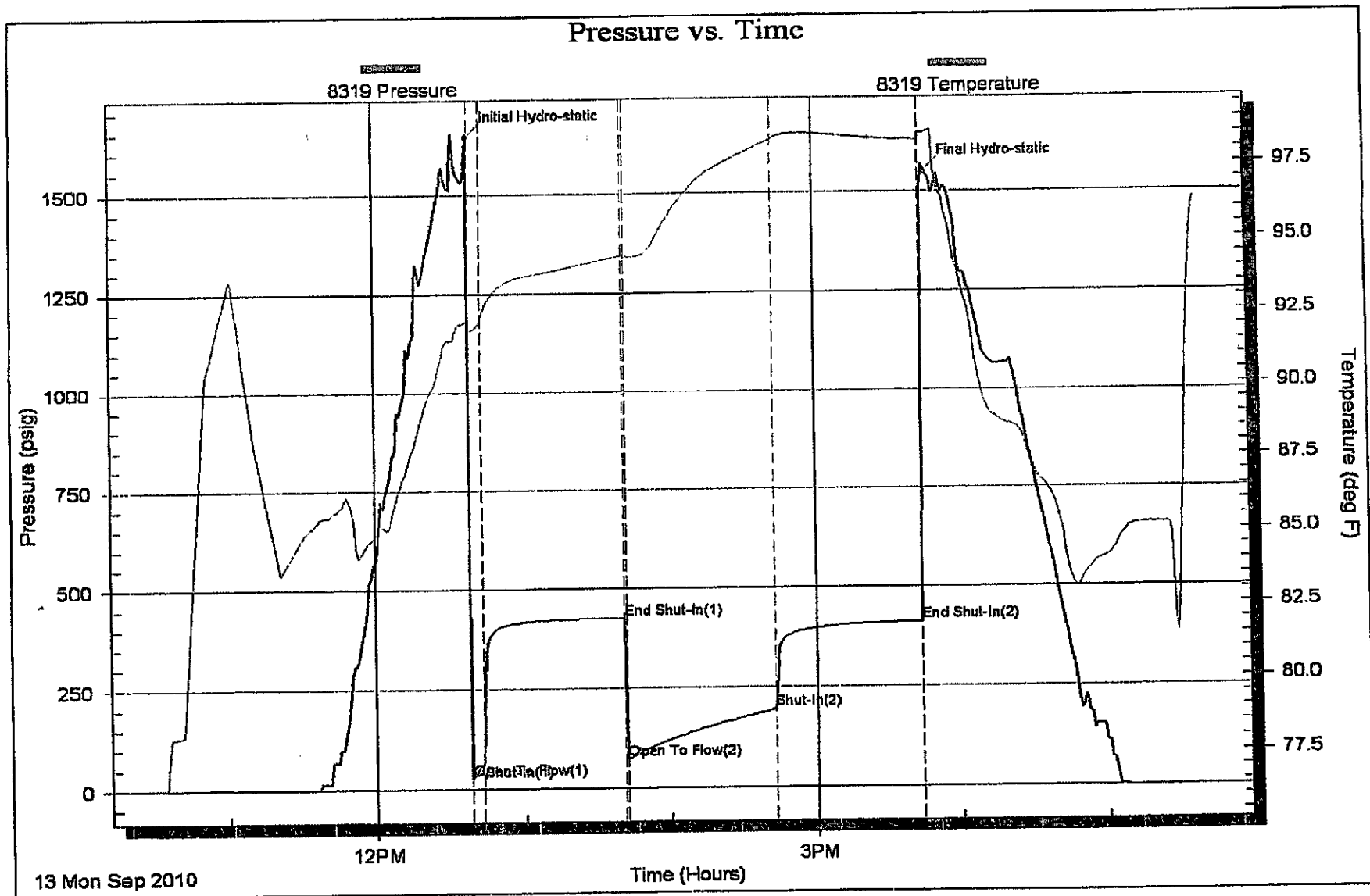
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1640.87	92.26	Initial Hydro-static
1	27.48	91.92	Open To Flow (1)
5	63.88	92.26	Shut-in(1)
63	425.86	94.47	End Shut-in(1)
64	74.06	94.40	Open To Flow (2)
125	195.33	98.31	Shut-in(2)
166	412.85	98.27	End Shut-in(2)
188	1547.97	98.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud	0.15
120.00	MCW 90%W 10%M	0.83
240.00	MCW 70%W 30%M	3.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040401

Well Name & No. Stimple 1-32 Test No. 5 Date 9-14-10
 Company Russell O.L. Inc. Elevation 1928 KB 192.1 GL
 Address PO Box 8050 Edmond OK 73083
 Co. Rep / Geo. Kevin Rig Southwind #19
 Location: Sec. 32 Twp. 19 Rge. 14E Co. Russell State OK

Interval Tested 3340-3377 Zone Tested KC L
 Anchor Length 37 Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 3335 Drill Collars Run 124 Vis 50
 Bottom Packer Depth 3340 Wt. Pipe Run _____ WL 15.2
 Total Depth 3377 Chlorides 10,900 ppm System LCM _____

Blow Description 2F - 1/2 in blow
281 - No blow
FF - very weak surface blow
PSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>44</u>	<u>5000</u>	<u>10</u>		<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

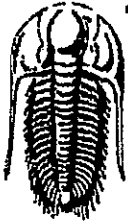
Rec Total 44 BHT 97 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

A) Initial Hydrostatic 6701 Test _____ T-On Location 2:00
 B) First Initial Flow 18 Jars _____ T-Started 2:10
 C) First Final Flow 19 Safety Joint _____ T-Open 3:50
 D) Initial Shut-In 409 Circ Sub _____ T-Pulled 6:35
 E) Second Initial Flow 21 Hourly Standby _____ T-Out 8:30
 F) Second Final Flow 34 Mileage 33x2 Comments _____
 G) Final Shut-In 284 Sampler _____
 H) Final Hydrostatic 1602 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 5 Extra Packer _____ Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total _____
 Final Flow 60 Day Standby _____ Total _____
 Final Shut-In 60 Accessibility _____ MP/DST Disc't _____
 Sub Total _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Russell Oil, Inc.
PO Box 8050 Edmond OK 73083
ATTN: Kevin Bailey

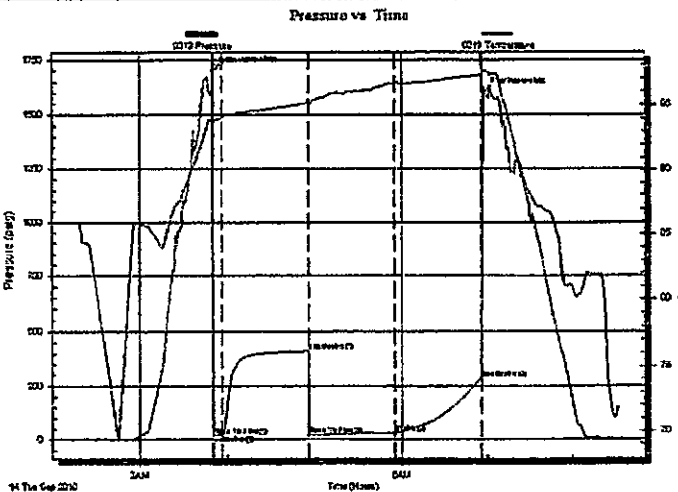
Steinie 1-32
32-15-14, Russell Ks
Job Ticket: 40401 DST#: 5
Test Start: 2010.09.14 @ 02:19:08

GENERAL INFORMATION:

Formation: **KC" L "**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **03:50:08**
Time Test Ended: **08:32:38**
Interval: **3340.00 ft (KB) To 3377.00 ft (KB) (TVD)**
Total Depth: **3377.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition:
Test Type: **Conventional Bottom Hole**
Tester: **Brett Dickinson**
Unit No: **47**
Reference Elevations: **1928.00 ft (KB)**
1921.00 ft (CF)
KB to GR/CF: **7.00 ft**

Serial #: **8319** Inside
Press@RunDepth: **34.01 psig @ 3344.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.09.14** End Date: **2010.09.14** Last Calib.: **2010.09.14**
Start Time: **02:19:08** End Time: **08:32:38** Time On Btm: **2010.09.14 @ 03:49:38**
Time Off Btm: **2010.09.14 @ 06:58:08**

TEST COMMENT: IF-1/2in blow
IS-No blow
FF-Very weak surface blow
FSI-No blow



PRESSURE SUMMARY

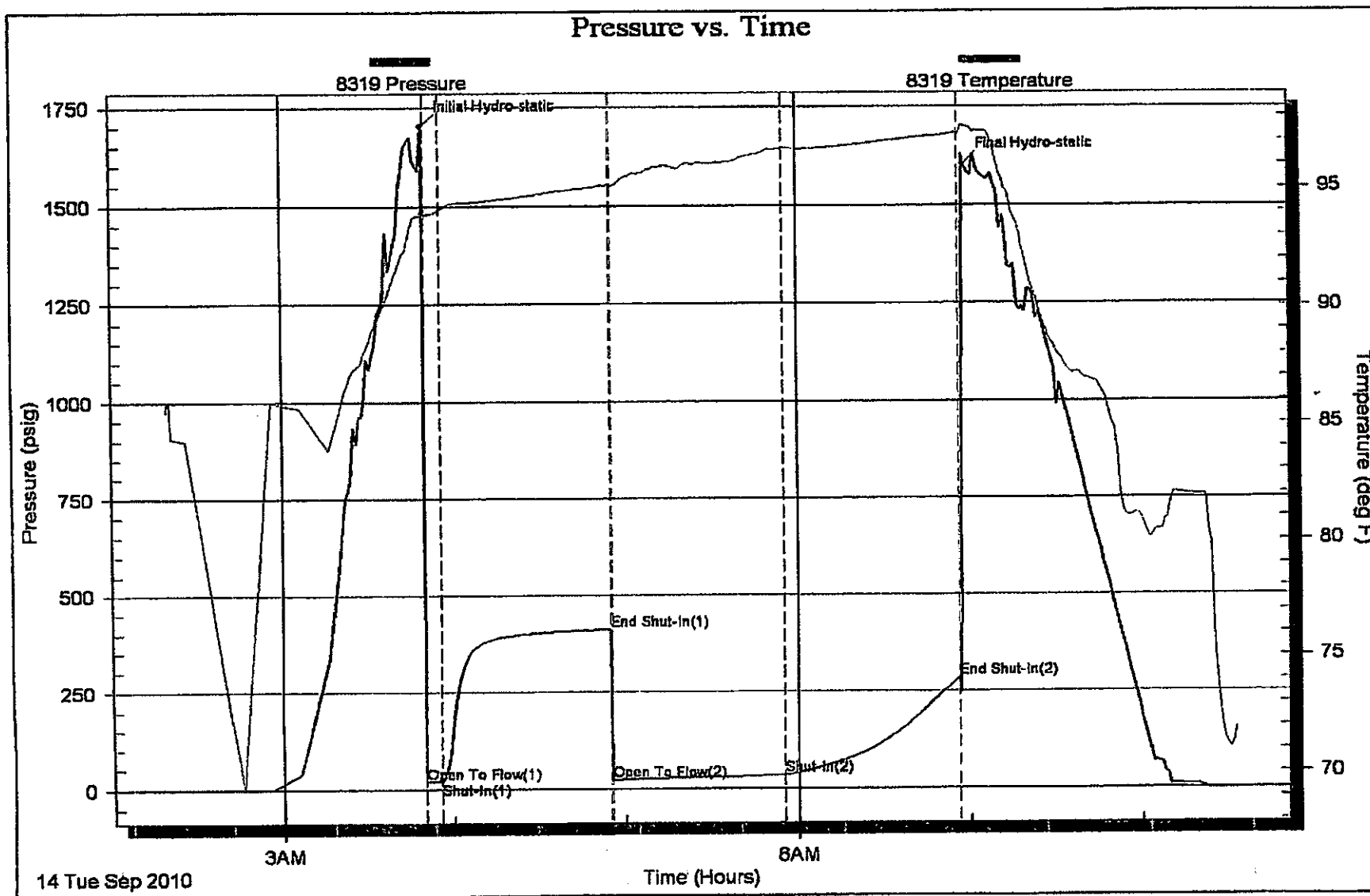
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1701.53	94.06	Initial Hydro-static
1	18.40	93.56	Open To Flow (1)
6	19.99	94.11	Shut-In(1)
65	409.96	95.15	End Shut-In(1)
66	21.51	95.06	Open To Flow (2)
126	34.01	96.64	Shut-In(2)
187	284.87	97.27	End Shut-In(2)
189	1602.99	97.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	SOCM 10% O 90% M	0.22

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040402

Well Name & No. Stearns 1-37 Test No. 6 Date 9-14-16
 Company Russell Oil, Inc. Elevation 1928 KB 1921 GL
 Address PO Box 8090 Edmond OK 73082
 Co. Rep / Geo. Koun Rig Southwind 200
 Location: Sec. 32 Twp. 15 Rge. 14 Co. Russell State KS

Interval Tested 3365 - 3410 Zone Tested Arbuck 1c
 Anchor Length 55 Drill Pipe Run _____ Mud Wt. 8.7
 Top Packer Depth 3360 Drill Collars Run 124 Vis 46
 Bottom Packer Depth 3365 Wt. Pipe Run _____ WL 18
 Total Depth 3410 Chlorides 12,100 ppm System LCM _____
 Blow Description IF - 3/4 in blow
IS2 - No blow
IF - 1/4 in blow
FS2 - No blow

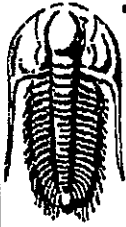
Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>VSOCM</u>	<u>5</u>		<u>95</u>	
____	____	____	____	____	____
____	____	____	____	____	____
____	____	____	____	____	____
____	____	____	____	____	____

Rec Total 90 BHT 96 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

A) Initial Hydrostatic 1,610 Test _____ T-On Location 19:00
 B) First Initial Flow 18 Jars _____ T-Started 19:20
 C) First Final Flow 22 Safety Joint _____ T-Open 21:42
 D) Initial Shut-In 1,093 Circ Sub _____ T-Pulled 00:47
 E) Second Initial Flow 24 Hourly Standby _____ T-Out 2:17
 F) Second Final Flow 62 Mileage 3347 Comments _____
 G) Final Shut-In 1,067 Sampler _____
 H) Final Hydrostatic 1,595 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total _____
 Day Standby _____ Total _____
 Accessibility _____ MP/DST Disc't _____
 Sub Total _____

Approved By _____ Our Representative Russell Oil, Inc.

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Russell Oil, Inc.
PO Box 8050 Edmond OK 73083
ATTN: Kevin Bailey

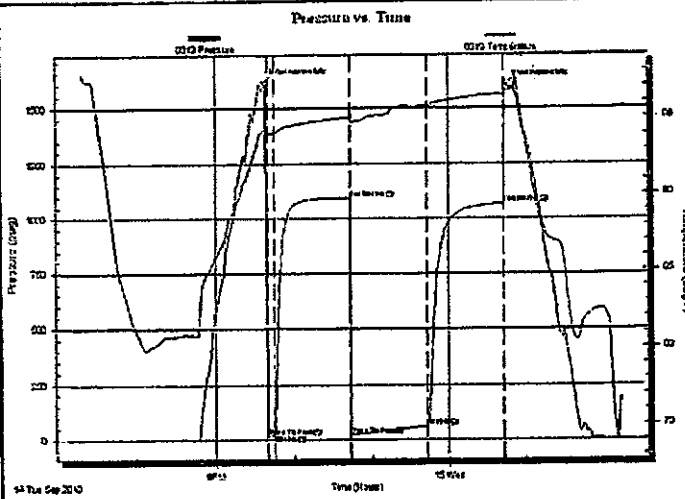
Steinle 1-32
32-15-14, Russell Ks
Job Ticket: 40402 DST#: 6
Test Start: 2010.09.14 @ 19:19:55

GENERAL INFORMATION:

Formation: Arb.
Deviated: No Whipstock ft (KB)
Time Tool Opened: 21:39:25
Time Test Ended: 02:15:55
Interval: 3365.00 ft (KB) To 3410.00 ft (KB) (TVD)
Total Depth: 3410.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches
Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 1928.00 ft (KB)
1921.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8319 Inside
Press@RunDepth: 62.41 psig @ 3370.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.09.14 End Date: 2010.09.15 Last Calib.: 2010.09.15
Start Time: 19:19:55 End Time: 02:15:55 Time On Blrm: 2010.09.14 @ 21:36:25
Time Off Blrm: 2010.09.15 @ 00:45:55

TEST COMMENT: IF-3/4in blow
IS-No blow
FF-1/4in blow
FSI-No blow



PRESSURE SUMMARY

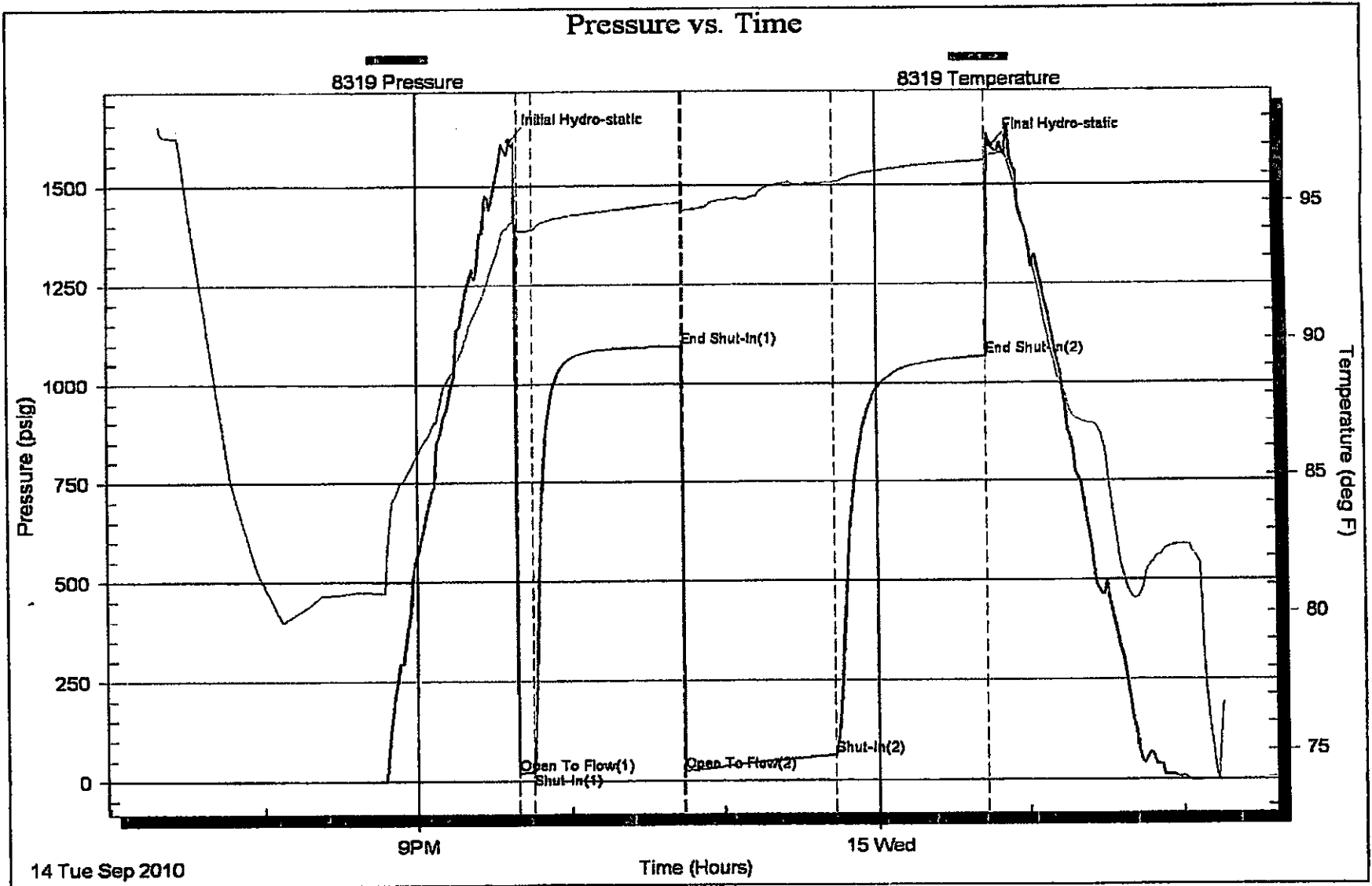
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1610.66	94.24	Initial Hydro-static
3	18.80	93.99	Open To Flow (1)
9	22.04	94.01	Shut-in(1)
67	1093.85	94.99	End Shut-in(1)
67	24.23	94.67	Open To Flow (2)
127	62.41	95.70	Shut-in(2)
187	1067.70	96.47	End Shut-in(2)
190	1595.92	96.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	VSOCM 5%O 95%M	0.44

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 21, 2010

LEROY HOLT
Russell Oil, Inc.
PO BOX 8050
EDMOND, OK 73083

Re: ACO1
API 15-167-23658-00-00
Steinle 1-32
NE/4 Sec.32-15S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LEROY HOLT