



KANSAS CORPORATION COMMISSION 1104177  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5602  
Name: N & B Enterprises, Inc.  
Address 1: PO BOX 812  
Address 2:  
City: CHANUTE State: KS Zip: 66720 + 0812  
Contact Person: JR Burris  
Phone: ( 620 ) 431-6424  
CONTRACTOR: License # 33738  
Name: Burris, J. R.  
Wellsite Geologist: None  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

02/28/2012	03/01/2012	9/24/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30341-00-00  
Spot Description:  
NE NW NW NW Sec. 12 Twp. 24 S. R. 18  East  West  
5110 Feet from  North /  South Line of Section  
4750 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Dean Kettle Well #: #2

Field Name: Iola  
Producing Formation: Tucker  
Elevation: Ground: 975 Kelly Bushing: 978  
Total Depth: 950 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 12/19/2012



1104177

Operator Name: N & B Enterprises, Inc. Lease Name: Dean Kettle Well #: #2  
 Sec. 12 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Tucker 941 951

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.75	8.625	28	20	Portland	6	none
Production	6.75	4.5	10	941	Portland	139	none

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled (Submit ACO-5)  Other (Specify) \_\_\_\_\_  
 PRODUCTION INTERVAL: \_\_\_\_\_

Cane Services, Inc.  
 13 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100086  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-11-12		Kettle # 2-A		Allen
Customer		Mailing Address	City	State Zip
TBIG LLC				

Job Type:	<u>LongStems</u>			Truck #	Driver
Hole Size:	<u>6 3/4"</u>	Casing Size:	<u>4 1/2" x 940'</u>	<u>201</u>	<u>Kelly</u>
Hole Depth:	<u>950'</u>	Casing Weight:	<u>10.576</u>	<u>203</u>	<u>Cody</u>
Bridge Plug:		Tubing:		<u>106</u>	<u>Roger</u>
Packer:		PBTD:			

Quantity Or Units	Description of Services or Product	Pump charge	
<u>0</u>	Mileage <u>Trk. on location</u>	\$3.25/Mile	<u>790.00</u> <u>MC</u>
<u>139</u> SACKS	<u>60/40 Premix cement</u>	<u>10.90</u>	<u>1515.10</u>
<u>239</u> lbs	<u>Gel 2%</u>	<u>.30</u>	<u>71.70</u>
<u>34</u> lbs	<u>Flocc 1/4" PYSK</u>	<u>1.85</u>	<u>62.90</u>
<u>250</u> lbs	<u>Gel &gt; Flush Ahead</u>	<u>.30</u>	<u>75.00</u>
<u>4</u> Hrs	<u>water Truck</u>	<u>84.00</u>	<u>336.00</u>
<u>1</u>	<u>Rental on swivel (wash head)</u>	<u>75.00</u>	<u>75.00</u>
<u>6.23</u> Tons	<u>Bulk Truck</u>	<u>\$1.15/Mile</u>	<u>322.40</u>
	<u>Plugs</u>		
		Subtotal	<u>3248.10</u>
		Sales Tax	<u>125.90</u>
		Estimated Total	<u>3374.00</u>

Remarks: Rig up to 4 1/2" casing, washed casing down to 940' (4 joints), circulate hole clean  
Pumped 10 Bbl. Gel Flush, circulated Gel around with water out of PIT. Pumped 6 Bbl. Dry water Ahead  
Mixed 139 Sks 60/40 Premix cement w/ 2% Gel = 1/4" PYSK of Flocc. Displaced cement w/ 14 1/2 Bbls water  
Final Pumping @ 450 PSI - close casing with 250 PSI  
Good cement returns with 7 Bbl. Slurry  
Job complete - Tear down  
"Thank you"

Witnessed by Mark Bains  
 Customer Signature