



KANSAS CORPORATION COMMISSION 1106017  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>11/20/2012</u>	<u>11/21/2012</u>	<u>11/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25673-00-00

Spot Description: \_\_\_\_\_  
NW\_NE\_NE\_NW Sec. 16 Twp. 21 S. R. 20  East  West

5115 Feet from  North /  South Line of Section

3014 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Anderson

Lease Name: HUNLEY Well #: 18-A

Field Name: Bush City Shoestring

Producing Formation: D&A

Elevation: Ground: 1127 Kelly Bushing: 1127

Total Depth: 800 Plug Back Total Depth: 800

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ 48 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 12/28/2012



1106017

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HUNLEY Well #: 18-A  
 Sec. 16 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>shale</td> <td>772</td> <td></td> </tr> <tr> <td>sandy shale</td> <td>780</td> <td></td> </tr> <tr> <td>shale</td> <td>800</td> <td></td> </tr> </table>	Name	Top	Datum	shale	772		sandy shale	780		shale	800	
Name	Top	Datum											
shale	772												
sandy shale	780												
shale	800												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	48	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Hunley 18-A**

Start 11-20-2012

Finish 11-21-2012

1	soil	1
2	clay/rock	3
27	lime	30
159	shale	189
36	lime	225
34	shale	259
8	lime	267
26	shale	293
111	lime	404
166	shale	570
21	lime	591
61	shale	652
28	lime	680
23	shale	703
12	lime	715
15	shale	730
6	lime	736
11	shale	747
7	lime	754
18	shale	772
8	sandy shale	780
20	shale	800

Plugged 11-21-2012

Ran 1" to 800' pumped 12sxs

pulled up to 500' pumped 12sxs

pulled up to 250' pumped 24sxs

Brought cement to surface 48sxs total

odor

T.D. dry hole

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10192263**

Special : Time: 13:07:58  
 Instructions : Ship Date: 11/08/12  
 Invoice Date: 11/08/12  
 Due Date: 12/08/12

Bill to: MIKE  
 Acc1 rep code:

Bill To: ROGER KENT Ship To: ROGER KENT  
 22082 NE NEOSHO RD (785) 448-6985 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6925

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION	WT	YR
580.00	580.00	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.9900 BAG	8.9900	5222.40		
540.00	540.00	P	BAG	OPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	4854.00		

  

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Subtotal	\$8377.00
SHIP VIA ANDERSON COUNTY				Taxable	8377.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	653.41
				<b>TOTAL</b>	<b>\$9030.41</b>

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Statement Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUM  
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10192854**

Special : Time: 15:59:07  
 Instructions : Ship Date: 11/19/12  
 Invoice Date: 11/19/12  
 Due Date: 12/08/12

Bill to: JIM  
 Acc1 rep code:

Bill To: ROGER KENT Ship To: ROGER KENT  
 22082 NE NEOSHO RD (785) 448-6985 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6925

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTEN	WT	YR
-29.00	-29.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-4.00		
540.00	540.00	P	BAG	OPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	4854.00		

  

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Subtotal	\$41.00
SHIP VIA ANDERSON COUNTY				Taxable	4410.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	34.00
				<b>TOTAL</b>	<b>\$4784.80</b>

2 - Statement Copy

