



KANSAS CORPORATION COMMISSION 1105984  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>11/26/2012</u>	<u>11/27/2012</u>	<u>11/27/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25670-00-00  
Spot Description: \_\_\_\_\_  
SW SE NE NW Sec. 16 Twp. 21 S. R. 20  East  West  
4207 Feet from  North /  South Line of Section  
3054 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: HUNLEY Well #: 15-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1153 Kelly Bushing: 1153  
Total Depth: 862 Plug Back Total Depth: 856  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 856  
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 12/28/2012



1105984

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HUNLEY Well #: 15-A  
 Sec. 16 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>835</td> <td></td> </tr> <tr> <td>dk sand</td> <td>838</td> <td></td> </tr> <tr> <td>shale</td> <td>862</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	835		dk sand	838		shale	862	
Name	Top	Datum											
oil sand	835												
dk sand	838												
shale	862												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	856		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	801.0 - 811.0		
20	812.0 - 822.0		
20	823.0 - 833.0		

<b>TUBING RECORD:</b>		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Hunley 15-A**

Start 11-26-2012

Finish 11-27-2012

1	soil	1	
7	sand/rock	8	
41	lime	49	
158	shale	207	
34	lime	241	
36	shale	277	
8	lime	285	
26	shale	311	set 20' 7"
109	lime	420	ran 856.3' 2 7/8
171	shale	591	cemented to surface 84 sxs
17	lime	608	
60	shale	668	
28	lime	696	
24	shale	720	
14	lime	734	
12	shale	746	
7	lime	753	
12	shale	765	
9	lime	774	
16	shale	790	
6	sandy shale	796	odor
24	Bkn sand	820	good show
15	oil sand	835	good show
3	Dk sand	838	show
24	shale	862	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoices: 10192253  
Special : Time: 13:07:56  
Instructions : Ship Date: 11/05/12  
Rate rep #: MIKE Acct rep code: Invoice Date: 11/05/12  
Due Date: 12/08/12  
Bill To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-8285 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8285  
Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
600.00	600.00	P	BAG	OPFA	FLY ASH MIX 60 LBS PER BAG	6.2900	6.2900	3622.40
540.00	540.00	P	BAG	OPPC	PORTLAND CEMENT-94#	8.6900	8.6900	4654.80

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$9377.00
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	9377.00
X				Non-taxable	0.00
				Sales tax	653.41
				<b>TOTAL</b>	<b>\$9030.41</b>

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
410 N Maple  
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(785) 448-7108 FAX (785) 448-7135

Statement Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUM  
ON ALL CORRESPONDENCE

Page: 1 Invoice: 10192854  
Special : Time: 16:59:07  
Instructions : Ship Date: 11/19/12  
Rate rep #: JIM Acct rep code: Invoice Date: 11/19/12  
Due Date: 12/08/12  
Bill To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-8285 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8285  
Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTEN
-29.00	-29.00	P	PL	OPMP	MONARCH PALLET	15.0000	15.0000	-4
540.00	540.00	P	BAG	OPPC	PORTLAND CEMENT-94#	8.6900	8.6900	4654.80

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4411.00
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	4419.80
X				Non-taxable	0.00
				Sales tax	34.00
				<b>TOTAL</b>	<b>\$4784.80</b>

2 - Statement Copy

