



KANSAS CORPORATION COMMISSION 1104251  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE LOOP 410 STE 555  
Address 2: \_\_\_\_\_  
City: SAN ANTONIO State: TX Zip: 78209 + 1224  
Contact Person: Jeff Dale  
Phone: ( 210 ) 828-7852  
CONTRACTOR: License # 5675  
Name: McPherson, Ron dba McPherson Drilling  
Wellsite Geologist: Jeff Dale  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>07/05/2012</u>	<u>07/06/2012</u>	<u>10/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30465-00-00

Spot Description: \_\_\_\_\_  
E2\_E2\_W2\_SE Sec. 29 Twp. 26 S. R. 20  East  West  
1320 Feet from  North /  South Line of Section  
1485 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Allen  
Lease Name: Campbell Well #: 7-10  
Field Name: Humboldt-Chanute  
Producing Formation: Bartlesville  
Elevation: Ground: 1012 Kelly Bushing: 1012  
Total Depth: 910 Plug Back Total Depth: 884  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 908  
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 50 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 12/13/2012



1104251

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 7-10  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>810'</td> <td>+202'</td> </tr> </table>	Name	Top	Datum	Bartlesville	810'	+202'
Name	Top	Datum					
Bartlesville	810'	+202'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7.0	23.0	22	A Neat	4	None
Production	5.75	2.875	6.5	908	60/40 Poz	130	5#/ex Kol-Seal, 5% salt, 2% ge

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	810' - 863' (80 shots)	250 gallons 15% HCl, 300# 16/30  sand, 3700# 12/10 sand, 150 bbl  20# gelled water	810' - 863'

TUBING RECORD: Size: <u>1.0</u> Set At: <u>785</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/19/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u> Gas Mcf <u>0</u> Water Bbls. <u>55</u> Gas-Oil Ratio <u>0</u> Gravity <u>22</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>810' - 863'</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 34877 ✓  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-6-12	8530	Campbell # 7-10	29	263	59E	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			483	Alan m.		
3345 Arizona Rd			915	Colin		
CITY	STATE	ZIP CODE	637	Jim		
Savoyburg	Ks	66772				

JOB TYPE Long string O HOLE SIZE 5 7/8 HOLE DEPTH 910' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 907 DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 5.3 DISPLACEMENT PSI 500\* MIX PSI 1100\* RATE \_\_\_\_\_

REMARKS: Safely Mating Rig up to 2 3/8 Tubing Break Circulation with 2 bbls Fresh  
Water Pump 300\* Gal Flush 14 bbls water spacer Mix 130sk 60/40 Pozmix  
Cement w/ 5\* Kol-Seal, 5% Salt + 2% Gel AT 12.7\* lgal washout Pump & Lines  
Put in Latch down Plug Displace with 4 bbls Fresh water. Final pumping  
Pressure 500\* Pump Plug 1100\* Release pressure Plug held Good Cement  
Returns to surface. 5 bbls Slurry to pit. Job Complete Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	-	MILEAGE <u>M/C 2nd call</u>	-	-
1131	130sk	60/40 Pozmix Cement	12.55	1631.50
1119A	650*	Kol-Seal 5* ps/sk	.46	299.00
1111	310*	SALT 5%	.37	114.70
1118B	225*	2 Gel 8%	.21	47.25
1118B	300*	Gel Flush	.21	63.00
5402A	5.59	100 Mileage Bulk Truck	1.34	524.34
5502C	36cs	80 Bbl Vacuum Truck	9.00	270.00
1123	3000 gallon	CITY WATER	1.65/gallon	495.00
		Subtotal		4029.29
		SALES TAX		166.49
		ESTIMATED TOTAL		4195.71

Rev'n 9/07

251083

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form