

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

1098214

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	9722		API No. 15 - 15-125-32286-00-00
	ompany, Inc.		Spot Description:
Address 1: PO BOX 18	38		SW_NE_SE_NE_Sec. 32 Twp. 33 S. R. 14 V East West
Address 2:		<u></u>	1870 Feet from 📝 North / 🗌 South Line of Section
	State: KS Zip: _	67333	495 Feet from ▼ East / West Line of Section
Contact Person: SAM			Footages Calculated from Nearest Outside Section Corner:
	25824		☑ne □nw □se □sw
CONTRACTOR: License	# 5675		County: Montgomery
	Ron dba McPherson Drillin	ng	Lease Name: Nunneley-Young Well #: 12-4
Wellsite Geologist: SAM	NUNNELEY		Field Name:
ŭ <u>—</u> –			Producing Formation: WAYSIDE
Designate Type of Comp			Elevation: Ground: 832 Kelly Bushing: 837
New Well		Workover	Total Depth: 753 Plug Back Total Depth:
			Amount of Surface Pipe Set and Cemented at: 223 Feet
☑ Oil □ W		∐ SIOW □ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ Gas ☐ Da	&A ∐ ENHR □ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Meta		E Temp. Abd.	
	ther (Core, Expl., etc.):		If Alternate II completion, cement circulated from:
If Workover/Re-entry: OI			feet depth to: sx cmt
_			
•			Drilling Fluid Management Plan
		I Danib.	(Data must be collected from the Reserve Pit)
	Original Tota	_	Chloride content: 0 ppm Fluid volume: 240 bbls
Deepening	Re-perf Conv. to Ef		Dewatering method used: Evaporated
Plug Back	Plug E		Location of fluid disposal if hauled offsite:
Commingled			·
Dual Completion			Operator Name:
SWD			Lease Name: License #:
☐ ENHR			Quarter Sec TwpS. R East Wes
GSW	Permit #:	77*	County: Permit #:
09/27/2012	10/01/2012	10/01/2012	
Spud Date or Recompletion Date		Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
√ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearns Gardsor Date: 12/13/2012

Side Two



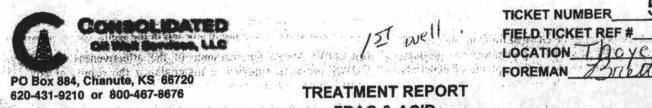
Nunneley-Young __Well#: __12-4 Operator Name: G & J Oil Company, Inc. _____ Lease Name: Sec. 32 Two 33 S. R. 14 Fast West County: Montgomery INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wiretine Logs surveyed. Attach final geological well site report. ☐ Sample ☐ Yes **√** No ✓ Log Formation (Top), Depth and Datum **Drill Stem Tests Taken** (Attach Additional Sheets) Name Top Datum Yes √ No Samples Sent to Geological Survey 680' 700 **GAMMA RAY NEUTRON** ✓ No ☐ Yes Cores Taken ✓ Yes ☐ No Electric Log Run **Electric Log Submitted Electronically** ✓ Yes No (If no, Submit Copy) List All E. Logs Run: GAMMA RAY NEUTRON CEMENT BOND COMPLETION CASING RECORD ✓ New 🗌 Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Size Casing Weight Lbs. / Ft Type of Cement # Sacks Size Hole Setting Purpose of String Set (In O.D.) Additives Depth Drilled SERVICE CO 7 20 22.3 **PORTLAND** 4 **SURFACE** 9.8750 746 60/40POZ 110 NONE **PRODUCTION** 5.7500 8.6250 40 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives # Sacks Used Type of Cement Top Bottom . Perforate Protect Casing Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Depth (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated Liner Run **TUBING RECORD:** Size: Set At: Packer At: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Gas Lift Other (Explain) Flowing Pumping Bbls. Gas-Oil Ratio Gravity Mcf Water **Estimated Production** Oil Bbls Gas Per 24 Hours METHOD OF COMPLETION: PRODUCTION INTERVAL: **DISPOSITION OF GAS:** Open Hote Perf. Dualty Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	G&J	State, County	Montgomery , Kansas	Cement Type	CLASS A	
Job Type	Long String	Section	wongonery, Kansas	Excess (%)	CCASS A	30
Customer Acct #	Long Saing	TWP		Density		13.7
Well No.	Nunneley Young 12-4	RGE	†	Water Required	1	
Mailing Address		Formation	1	Yeild		1.26
City & State		Hole Size	5 3/4	Slurry Weight		
Zip Code		Hole Depth	753'	Slurry Volume		
Contact		Casing Size		Displacement		4.3
Email		Casing Depth	746'	Displacement PSI		300
Cell		Drill Pipe		MIX PSI		200
Dispatch Location	BARTLESVILLE	Tubing	2 7/8	Rate	4bpm	
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit		
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$	1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	30	PER MILE	\$4.00	\$	120.00
5407	MIN, BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$	350.00
.0		 	00	\$0.00	\$	
0	· · · · · · · · · · · · · · · · · ·	.	0	\$0.00	\$	
0		<u> </u>	0	\$0.00 \$0.00	\$	-
0		 -	0	\$0.00	Š	
5402	FOOTAGE	746	PER FOOT	0.22	3	164.12
U402	TOOTAGE	170		QUIPMENT TOTAL		1,664.12
 	Cement, Chemicals and Water	1	_	I I I I I I I I I I I I I I I I I I I		1,001.12
1131	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	110	0	\$12.55	\$	1,380.50
1107A	PHENOSEAL	40	ō	\$1.29	\$	51.60
1110A	KOL SEAL (50 # SK)	550	0	\$0.46	\$	253.00
1111	GRANULATED SALT (50#) SELL BY #	200	0	\$0.37	\$	74.00
1118B	PREMIUM GEL/BENTONITE (50#)	350	0	\$0.21	\$	73.50
0			O	\$0.00	\$	
0			0	\$0.00	\$	
0	•		0	\$0.00	\$	
0	<u> </u>		0	\$0.00 \$0.00	\$	-
0			0	\$0.00	\$	
			<u> </u>	CHEMICAL TOTAL		1,832.60
	Water Transport	<u> </u>		CHEMICAL TOTAL	· ·	1,002.00
0	water Hairsport		0	\$0.00	\$	
- 6			0	\$0.00	\$	-
ō	***************************************		o	\$0.00	Š	
			T.	RANSPORT TOTAL	\$	
	Cement Floating Equipment (TAXABLE)					
	Cement Basket		-			n a julias
0			0	\$0.00	\$	
	Centralizer	*		<u> </u>		
0			0	\$0.00	\$	-
0			0	\$0.00	5	
0 !	Float Shoe		0	\$0.00	3	·····
	Float Collars			\$0.00	Ψ	
0	Fruit Conais	1	0	\$0.00	S	
	Guide Shoes					
0			0	\$0.00	\$	-
	Baffle and Flapper Plates					
0			0	\$0.00	\$	
	Packer Shoes		· · · · · · · · · · · · · · · · · · ·			
0			0	\$0.00	\$	
	DV Tools					
0		<u> </u>	00	\$0.00	\$	
	Ball Valves, Swedges, Clamps, Misc.	, , , , , , , , , , , , , , , , , , , 		\$0.00	•	
0	<u> </u>		0	\$0.00	\$	
- 0			0	\$0.00	\$	
	Plugs and Ball Sealers			34.04	₹	
4402	2 1/2 RUBBER PLUG	2	0	\$28.00	\$	56.00
	Downhole Tools					
0			Ö	\$0.00	\$	
			CEMENT FLOATING E	QUIPMENT TOTAL	\$	56.00
	DRIVER NAME		6 200/	SUB TOTAL	<u>\$</u>	3,552,72
577 398	Kirk Sanders Bryan Scullawl		6.30%	SALES TAX TOTAL		118.98 3,671.70
330	Matt Mickelson		15%	(-DISCOUNT)		550.76
			DISC	OUNTED TOTAL		3,120.95
			Didu			-,
 +						
	· · · · · ·					
AUTHORIZATION		TITLE				
-	 -	FOREMAN				
DATE						

Customer	G&J	State, County	Montgomery , Kansas	Cement Type	CLASS A
Customer Acct #	Long String	Section	0	Excess (%)	30
Well No.	. 0	TWP		Density	13,7
Mailing Address	Nunneley Young 12-4	RGE	0	Water Required	0
City & State	0	Formation		Yeild	1.26
Zip Code	0	Hote Size	5 3/4	Slumy Weight	0
Contact	0	Hole Depth	753'	Slumy Volume	0
Emali	0	Casing Size	8 5/8	Displacement	4.3
Cell	0	Casing Depth	746'	Displacement PSI	300
Office	0	Drill Pipe		MIX PS!	200
Dispatch Location	BARTLESVILLE	Tubing	2.875	Rate	4bpm

Ran gel / LCM to establish circulation, ran 110sx of 60/40 POZ mix w/ 2% gel /	/ 2M salt / 5M kol seal / .40M pheno. Flushed pump and lines, dropped 2 plugs and	
displaced to set. Shut in and washed up.		
Circulated cement to surface.		
· · · · · · · · · · · · · · · · · · ·		



54271 TICKET NUMBER FIELD TICKET REF #_ LOCATION TACYCE

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY	
h 19-17		11 4 4 12-4			32	335	14E	MG	
CUSTOMER	17 17 1 3 S	1 1/1	1171	T		13	$A_{i,i} > a$		
CIT	CIL CO	moony			TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE		Y			476	Josh			
00	Par 1	PD	era, Milit		490	Don		A 114	
CITY		STATE	ZIP CODE		478	Mark			
Con	ev		67333		721	Ecic			
	8.00 1000	15/5/48			618795	TOV T.		17 10 25 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
and agentifact.	(m) I'm WELL	DATA	ryskrin.		一次派 杰	1/	water and the con-	42/2010	
CASING SIZE	diex des ays ay	TOTAL DEPTH			10/08/4	TYPE OF T	REATMENT		
CASING WEIGH	T.	PLUG DEPTH	Page 1 AN		dumn sort + frace				
TUBING SIZE	276	PACKER DEPTH	magn des	•	1.7	CHEMICALS			
TUBING WEIGH	T.	OPEN HOLE			71.42	Preaker			
PERFS & FORM	ATION :	FREE TRANSPORTER	1.5411	14 .	Acid-in	hibitor-	Stimoil	11471717	
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	AGE AGE	BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI		- Marie Marie	
245	(NT 973 NP) (1)	PUMPED	12.5	FFG	********	200	BREAKDOWN	1300	
1710		20	10.0	6-10	500#	900	START PRESSU	RE	
16-30		PRINTER PROPERTY.	115	10	200	1. Y.	END PRESSURE	Section 1	
12-20			14.	20	2000	900	BALL OFF PRES		
17-20	(A)	sa bi peri ka nasi	Tan I	0-5		nous.	ROCK SALT PRE	-	
12.70	Tym -	MARKET COLUMN	STATES	10			ISIP 525		
12-20	70			10	1000#	1200	5 MIN		
12-20	+(1)	(L'II		10		19 m / 18	10 MIN		
12.20		CK 1/3	· ·	15			15 MIN		
12-20		Fe chi	12.5	20	2500 H	54 L X	MIN RATE	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
12-20	CACINIC		12.5	10.0	- 1 MAJ	16.9.4	MAX RATE		
FLUSH	1 11 1	TN -	10.0	TIM	6,000 4	a see a comme	DISPLACEMENT	41	
	halls to		12 ~		6,44	900	28 7 7 8		
OVERE		10	12.5	SAND.			Property Control	e e e e	
TOTAL	136515	145	To the Total		ent to according to the			er en er	
REMARKS:			19		- 7				
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Dum	D SPOT	50 gal	-152	HCL CC	u on p	14 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
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AUTHORIZATION	don	-CXY		11166					
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