



KANSAS CORPORATION COMMISSION 1104404  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34574  
Name: Shell Gulf of Mexico Inc.  
Address 1: 150 N DAIRY-ASHFORD (77079)  
Address 2: PO BOX 576 (77001-0576)  
City: HOUSTON State: TX Zip: 77001 + 0576  
Contact Person: Damonica Pierson  
Phone: ( 832 ) 337-2172  
CONTRACTOR: License # 34718  
Name: Nabors Drilling USA, LP  
Wellsite Geologist: Abby Woody  
Purchaser: CONDUCTOR ONLY

API No. 15 - 15-077-21834-01-00

Spot Description:  
W2 NW NW NE Sec. 23 Twp. 33 S. R. 8  East  West  
330 Feet from  North /  South Line of Section  
2590 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Harper  
Lease Name: Schutte Trust 3308 Well #: 23-2H  
Field Name: Wildcat

Producing Formation: CONDUCTOR ONLY

Elevation: Ground: 1393 Kelly Bushing: 1411

Total Depth: 9054 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 0 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Plumb Thicket Landfill

Lease Name: N/A License #: 99999

Quarter SW Sec. 6 Twp. 31 S. R. 4  East  West

County: Harper Permit #: KDHE Permit #0842

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

06/06/2012	06/06/2012	06/06/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 12/11/2012
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMEE Date: 12/13/2012



1104404

Operator Name: Shell Gulf of Mexico Inc. Lease Name: Schutte Trust 3308 Well #: 23-2H  
 Sec. 23 Twp. 33 S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>CONDUCTOR ONLY</b>	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	26	18	47.76	60	1/2 Portland Cmt	36	15% Fly ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**SHELL GULF OF MEXICO, INC. (34574)**

**SCHUTTE TRUST 3308 23**

**PETE MARTIN DRILLING (34645)  
(SET THE CONDUCTOR)**

	2-H conductor	2-H mouse Hole
Call in DATE OF SPUD	6/5/2012	
spud in date	6/6/2012	6/9/2012
T.D date	6/6/2012	6/10/2012
Size Hole Drilled	26"	20"
Size Casing Set (in O.D )	18"	14"
conductor wall thickness	250	188
Weight Lbs./Ft.	47.76	27.76
Setting Depth	60'	77'
Type of Cement	Type 1/2 portland cement	Type 1/2 portland cement
Cubic yards of cement	6CY	5 cy
2500 PSI Grout Mix	YES	yes
Type and Percent of Additives	15% Fly Ash	15% Fly Ash
Comments	0-8' DIRT 8'-60' HARD RED CLAY WATER@ 25'	0-8' Dirt 8'-77' Hard Red Clay Water@25'

## CHAIN LAND 3509-1 1H-2H

SWD conductor	SWD Mouse Hole	1-H Conductor	1-H Mouse Hole
9/30/12	10/3/2012	10/3/2012	10/8/2012
10/1/2012	10/11/2012	10/6/2012	10/9/2012
26"	20"	26"	20"
18"	14"	18"	14"
250	188	250	188
47.76	27.76	47.76	27.76
60'	79'	60'	77"
type 1/2 portland cement	Type 1/2 portland cement	type 1/2 portland cement	Type 1/2 portland cement
9cy	8cy	7cy	6cy
yes	yes	yes	yes
15% fly ash	15% fly ash	15% fly ash	15% fly ash
0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-60' Clay	0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-79' Clay	0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-60' Clay	0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-77' Clay

		Chain 2-1		
2-H conductor	2-H mouse Hole			Conductor
				10/17/2012
10/7/2012	10/8/2012			10/20/2012
10/8/2012	10/9/2012			10/22/2012
30"	20"			26"
20"	14"			18"
	188			250
	27.76			47.76
60'	76"			66'
Type 1/2 portland cement	Type 1/2 portland cement			type1/2portland cement
9cy	7cy			11cy
yes	yes			yes
15% fly ash	15% fly ash			15%fly ash
0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-60' Clay	0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-76' Clay			0-39'sand 39'-66'clay water@24'

**Chain 3509 #1-2 (micro-seismic)**

		3-H Conductor	3-H Mouse Hole
10/23/2012		10/26/2012	10/29/2012
10/24/2012		10/27/2012	10/30/2012
20"		30"	20"
14"		20"	14"
188			188
27.26		47.76	27.76
76'			78"
type 1/2 portland cement		type 1/2 portland cement	Type 1/2 portland cement
11CY		7cy	6cy
YES		yes	yes
15% FLY ASH		15% fly ash	15% fly ash
0-39' SAND 39'-76' CLAY WATER @ 24'		Soil to 8', sand & clay to 33', water @ 26', clay to 60'	Soil to 8', sand & clay to 33', water @ 40', clay 33-64' sand/mud to 78'

### Croft 3407 27-2H

4-H conductor	4-H mouse Hole	2-H conductor	2-H mouse Hole
10/7/2012	10/8/2012	11/2/2012	11/3/2012
10/8/2012	10/9/2012	11/3/2012	11/4/2012
30"	20"	26"	20"
20"	14"	18"	14"
	188	250	188
	27.76	47.76	27.76
	77"	60'	77"
Type 1/2 portland cement	Type 1/2 portland cement	Type 1/2 portland cement	Type 1/2 portland cement
9cy	7cy	7cy	7cy
yes	yes	yes	yes
15% fly ash	15% fly ash	15% fly ash	15% fly ash
Soil to 8', sand & clay to 33', water @26', clay to 60'	Soil to 8', sand & mud 8 to 33', water @40', 33-64 sand/mud 6-77 clay'	0-50' Clay, 50-60 Hard Red Clay, Water @ 40'	0-50' Clay, 50-60 Hard Red Clay, Water @ 40'

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 207B  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 11, 2012

Damonica Pierson  
Shell Gulf of Mexico Inc.  
150 N DAIRY-ASHFORD (77079)  
PO BOX 576 (77001-0576)  
HOUSTON, TX 77001-0576

Re: ACO1  
API 15-077-21834-01-00  
Schutte Trust 3308 23-2H  
NE/4 Sec.23-33S-08W  
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Damonica Pierson



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



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Mark Sievers, Chairman  
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Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 13, 2012

Damonica Pierson  
Shell Gulf of Mexico Inc.  
150 N DAIRY-ASHFORD (77079)  
PO BOX 576 (77001-0576)  
HOUSTON, TX 77001-0576

Re: ACO-1  
API 15-077-21834-01-00  
Schutte Trust 3308 23-2H  
NE/4 Sec.23-33S-08W  
Harper County, Kansas

Dear Damonica Pierson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/06/2012 and the ACO-1 was received on December 11, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department