



KANSAS CORPORATION COMMISSION 1105574
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33783
Name: Michael Drilling LLC
Address 1: 1304 E ST
Address 2: PO BOX 402
City: IOLA State: KS Zip: 66749 + 3002
Contact Person: Rick Michael
Phone: (620) 496-7795
CONTRACTOR: License # 33783
Name: Michael Drilling LLC
Wellsite Geologist: Richard Burris
Purchaser: M.V Purchasing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): Plug

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/03/2011	11/04/2011	11/07/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30191-00-00

Spot Description: _____
SE NE SE NE Sec. 11 Twp. 24 S. R. 18 East West
1805 Feet from North / South Line of Section
198 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Johnson Well #: R-8

Field Name: _____

Producing Formation: Bartlesville

Elevation: Ground: 982 Kelly Bushing: 0

Total Depth: 890 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 24 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/27/2012

1105574

Operator Name: Michael Drilling LLC

Lease Name: Johnson

Well #: R-8

Sec. 11 Twp. 24 S. R. 18 East West

County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
See Attached

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	21	24	Portland	4	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL:
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Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

PJ. 11-16-2011
JM/yc CK# 1726
\$322.65

Invoice

Date	Invoice #
11/12/2011	1365

Bill To
Rick Michaels P.O. Box 402 Iola, KS 66749

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Johnson Lese 11/7/11, Well #R-8, pumped 10 sacks at TD, pulled up and pumped gel in between plugs, pumped 10 sacks out 500 feet, pulled up to 225 feet and pumped 30 sacks to surface.	300.00	300.00T
	Sales Tax	7.55%	22.65

Thank you for your business.		Total	\$322.65
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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-496-7795

112111

Company: Rick Michael
 Address: PO Box 402
Iola Kansas 66749
 Ordered By: Rick

Date: 11/21/11
 Lease: Johnson
 County: Allen
 Well#: R-8
 API#: 15-001-30191-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-25	Overburden	868-890	Oil Sand -Broken With Shale
25-31	Shale	890	TD
31-68	Lime		
68-140	Shale		Surface 25'
140-240	Lime		
240-244	Coal		
244-270	Lime		
270-464	Shale		
464-483	Lime		
483-534	Shale		
534-553	Lime		
553-562	Shale		
562-565	Lime		
565-572	Black Shale		
572-584	Shale		
584-612	Lime		
612-623	Shale		
623-629	Lime		
629-637	Shale		
637-643	Oil Sand		
643-800	Shale		
800-801	Coal		
801-838	Shale		
838-868	Oil Sand		

