

#### Kansas Corporation Commission Oil & Gas Conservation Division

1105574

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33783	API No. 15 - 15-001-30191-00-00
Name: Michael Drilling LLC	Spot Description:
Address 1: 1304 E ST	SE_NE_SE_NE_Sec. 11 Twp. 24 S. R. 18 ▼ East West
Address 2: PO BOX 402	1805
City: IOLA State: KS Zip: 66749 + 3002	Feet from ✓ East / [ ] West Line of Section
Contact Person: Rick Michael	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 496-7795	✓ NE □NW □SE □SW
CONTRACTOR: License # 33783	County: Allen
Name: Michael Drilling LLC	Lease Name: Johnson Well #: R-8
Wellsite Geologist: Richard Burris	Field Name:
Purchaser: M.V Purchasing	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 982 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 890 Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): Plug  If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:  Multiple Stage Cementing Collar Used?  If yes, show depth set:  If Alternate II completion, cement circulated from:  feet depth to:  w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR Conv. to SWD   Conv. to GSW Plug Back: Plug Back Total Depth	Chloride content: 0 ppm Fluid volume: 0 bbls  Dewatering method used: Evaporated  Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec. Twp. S. R. East West
ENHR	County: Permit #:
11/03/2011 11/04/2011 11/07/2011	remit.
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date or Recompletion Date	1 : !

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II III Approved by: Deanus Garrison Date: 12/27/2012

Side Two

1105574

Operator Name: Mich		· · · · · · · · · · · · · · · · · · ·	Lease Nan	ne: Johnson		Well #:R-6	8
Sec. 11 Twp.24	\$. R. <u>18</u>	Z East West	County: 💆	llen			
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate line Logs surveyed. At	sed, flowing and shi s if gas to surface te	ut-in pressures, whether est, along with final cha	er shut-in pressure	reached static lev	el hydrostatic pre-	ssures hottom t	ala tamparatura fluid
Drill Stem Tests Taken (Attach Additional Si	heets)	Yes 📝 No		✓ Log Forma	tion (Top), Depth a	and Datum	☐ Sample
Samples Sent to Geolo	gical Survey	☐ Yes 🗸 No		Name		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Yes V No Yes V No Yes No		ee Attached			
List All E. Logs Run:			; ! !				
:			NG RECORD	New JUsed	ction, etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	21	24	Portland	4	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION Type of Cement	AL CEMENTING / # Sacks Used	SQUEEZE RECOR		Percent Additives	
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Pl footage of Each Interval F	ugs Set/Type 'erforated	Acid, Fr	acture, Shot, Cemen Amount and Kind of Ma	t Squeeze Record aterial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	<u></u>	
Date of First, Resumed Pr	oduction, SWD or EN	HR. Producing M	ethod:	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mof		<del></del>	Gas-Oil Ratio	Gravity
DISPOSITION	OF GAS:		METHOD OF COM		!	PRODUCTION	INTERVAL:
Vented Sold (If vented, Submi	Used on Lease	Open Hole Other (Specify)		rally Comp Co mit ACO-5) (Sub	mmingled bmit ACO-4)		, <u></u>

# Lone Jack Oil Company 509 East Walnut Blue Mound, KS 66010

17 116 2011 112 Le 18322.65

Invoice

Date	Invoice#
11/12/2011	1365

Bill To Rick Michaels P.O. Box 402 Iola, KS 66749

		P.O. No.	Terms	Project
Quantity	Description		Rate	Amount
1	11/7/11, Well #R-8, pumped 10 sacks at pumped gel in between plugs, pumped 1 pulled up to 225 feet and pumped 30 sac Sales Tax	0 sacks oat 500 fe	et,	.00 300.00 .55% 22.65
THE STATE OF THE S				
ank you fo	r your business.			

**Total** 

\$322.65

### Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-496-7795

Company:	Rick Michael	Date:	11/21/11
Address:	PO Box 402	Lease:	Johnson
	Iola Kansas 66749	County:	Allen
Ordered By	: Rick	Well#: API#:	R-8

## **Drilling Log**

FEET	DESCRIPTION	(EEET	DESCRIPTION
0-25	Overburden	868-890	Oil Sand -Broken With Shale
25-31	Shale	890	TD
31-68	Lime		r
68-140	Shale		Surface 25'
140-240	Lime		
240-244	Coal		
244-270	Lime		
270-464	Shale		
464-483	Lime		
483-534	Shale		
534-553	Lime		
553-562	Shale		
562-565	Lime		
565-572	Black Shale		
572-584	Shale		
584-612	Lime		
612-623	Shale		
623-629	Lime		
629-637	Shale		
637-643	Oil Sand		
643-800	Shale		
800-801	Coal		
801-838	Shale		
838-868	Oil Sand		

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (820) 365-5588



SHIP TO

EXTENSE PROPERTY.

CSACCOMA AND THE TRANSPORT OF THE TRANSP

MILL/26 PITA MICHAEL DEL TOIN 1400 N 1607 DEPONE DEEM CRECK E BO - GRANT TARES -

11.2 279.18	Problem Problem	- Carlotting Market - The	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOLG. P	8 66749	The Company of the Co
TIME	POPULA	LOAD SOE	YAROS ORDERED	The second second	Mark Control of the Park	ON A PROPERTY OF THE PARTY OF THE LOSS OF
				7 CAL	3.	y alk
10:25:35a	ELL	5.00 yc	5.00 yd	9.00	3	
DATE	Spiedowskie zwieciji	Land of the land	A VICTOR	extole	· Hora red	THE REPORT OF THE PARTY.
	o Date		5.00 ya			
11-07-11	Today		5.00 yd	19141	G/vd -70,0	4.00 in 30668

WARMING WARMING

The underlighed provides to pay all code, excluding reserving

All accounts not paid within 20 days of delivery will been resmall 2004 rate of 24% per arinsen Mot Responsible for Reactive Aggregate or Calor Duality. No Calon Allowed Unless Mode at Erns Majoria in Selected.

A \$35 Service Charge and Loss of the Cosh Discours will be collected on at Returned Charles Excess Dalay Form Charged # \$500 FR.

4 1

1.25

RETURNED TO PLANT

LEFT PLANT

TOTAL ROUND TRIP

· (7)

HACKERTY DANNAGE RECEIVES ON DECIMALINE

O' DE RIGHED F DESCRIPTION DE MARIE WOOD (CAMP), AND COME CONTROLLED BOARD OF THE SHEET IN THE COME TO COME TO SHEET IN THE COME TO COME TO SHEET IN THE COM

Expansive Water is Detrimental to Concrete Performance H<sub>2</sub>O Added By Request/Authorized By

QUARTITY DESCRIPTION CODE JOHNSON R8 5.00 WITE I WELL I TO SALUS PER UNIT) 5.00 -TRUCKING TRUCKING CHAPSE 1.00

76.00 38**6. 00** 50.00 50.00 6250

GAAND TOTAL 🕨 🖟

ONET PRICE

LEFT JOB FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED iblote: \$ 415 JOS NOT READY
BLOW POLIE OR FLERP
TRUCK MEND ON JOB
CONTRIOTOR BROKE DOWN 6. TRUCK SHORE DOWN
7. ACCIDENT
8. CITABON
9. OTHER 12. 5 7. 550 stal & ARRIVED JOB START UNLOADING TIME DUE der 1 **ADDITIONAL CHARGE 1** TOTAL AT JOB UNLOADING TIME DELAY TIME ADDITIONAL CHARGE 2