



KANSAS CORPORATION COMMISSION 1105510  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address 1: 6855 S Havana St, Ste 400  
Address 2:  
City: CENTENNIAL State: CO Zip: 80112 +  
Contact Person: Greg Bratton  
Phone: ( 303 ) 617-7242  
CONTRACTOR: License # 34430  
Name: CST Oil & Gas Corporation  
Wellsite Geologist: Kurt Hodges  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

8/16/2012	8/20/2012	8/22/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23935-00-00  
Spot Description:  
SW NE NW SE Sec. 6 Twp. 25 S. R. 24  East  West  
2110 Feet from  North /  South Line of Section  
1780 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Harvey Well #: 10-6A-3  
Field Name:  
Producing Formation: Bartlesville  
Elevation: Ground: 860 Kelly Bushing: 0  
Total Depth: 392 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 12/27/2012



1105510

Operator Name: Running Foxes Petroleum Inc. Lease Name: Harvey Well #: 10-6A-3
Sec. 6 Twp. 25 S. R. 24 [x] East [ ] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No [ ] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [x] No
Electric Log Submitted Electronically [ ] Yes [ ] No

Table with 3 columns: Name, Top, Datum. Rows: Exello (90, 770), Bartlesville (383, 477)

List All E. Logs Run:

CASING RECORD [x] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows: Surface, Production

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

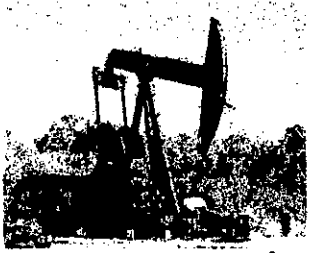
Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No

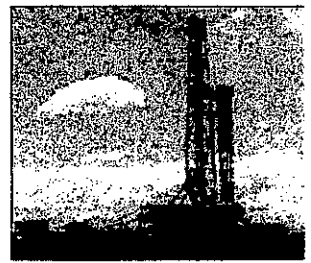
Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Table with 9 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)



# CST Oil & Gas



Operator: *BF* Well: *Hawkeye 106A3*

Spud Date: *8-16-12* Completion Date: *8-20-12* Bit Size: *11 3/4* Surface Size: *8 5/8*

Depth	Formation	Remarks	Casing Tally	
	<i>Soil</i>		<i>0</i>	<i>3</i>
	<i>Loam</i>		<i>3</i>	<i>18</i>
	<i>Shale</i>		<i>18</i>	<i>70</i>
	<i>Loam</i>	<i>ft. south</i>	<i>30</i>	<i>84</i>
	<i>Shale</i>		<i>84</i>	<i>90</i>
	<i>Loam</i>	<i>3'</i>	<i>90</i>	<i>95</i>
	<i>Shale</i>		<i>95</i>	<i>203</i>
	<i>Loam</i>	<i>ordnance</i>	<i>203</i>	<i>204</i>
	<i>Shale</i>		<i>204</i>	<i>382</i>
	<i>Loam Oil sand</i>		<i>382</i>	<i>391</i>
		<i>Cored 382' - 391'</i>		<i>TD 391'</i>
		<i>open hole</i>		
			<i>31.75</i>	<i>31.75</i>
	<i>1 1/2 Seating Nipple</i>		<i>31.75</i>	<i>31.75</i>
	<i>2 3/8 Open Hole Packer</i>		<i>31.75</i>	<i>31.75</i>
	<i>2-2 3/8 Couplings</i>		<i>31.75</i>	<i>31.75</i>
	<i>2 3/8 Tubing Clamp</i>		<i>31.75</i>	<i>31.75</i>
			<i>31.75</i>	<i>31.75</i>
			<i>2 3/8 Pipe</i>	<i>386.00</i>
			<i>Open Hole Packer</i>	<i>1.00</i>
				<i>382.00</i>

