



KANSAS CORPORATION COMMISSION 1104711
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34546
Name: Klabzuba Oil & Gas, Inc.
Address 1: 700 17th ST, STE 1300
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: Jessica Pierce
Phone: (303) 299-9097
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: David Goldak
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
3/3/2012 3/12/2012 4/16/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-051-26249-00-00
Spot Description: _____
SE NW NE SE Sec. 34 Twp. 11 S. R. 19 East West
2260 Feet from North / South Line of Section
720 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis
Lease Name: Jensen Trust Well #: 34-9-11-19
Field Name: _____
Producing Formation: Arbuckle
Elevation: Ground: 2150 Kelly Bushing: 2158
Total Depth: 3795 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2024 Feet
If Alternate II completion, cement circulated from: 2024
feet depth to: _____ w/ 400 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 950 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/19/2012



1104711

Operator Name: Klabzuba Oil & Gas, Inc. Lease Name: Jensen Trust Well #: 34-9-11-19
 Sec. 34 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1464</td> <td>KB</td> </tr> <tr> <td>Topeka</td> <td>3121</td> <td>KB</td> </tr> <tr> <td>Heebner</td> <td>3345</td> <td>KB</td> </tr> <tr> <td>Toronto</td> <td>3366</td> <td>KB</td> </tr> <tr> <td>LKC</td> <td>3390</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>3676</td> <td>KB</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1464	KB	Topeka	3121	KB	Heebner	3345	KB	Toronto	3366	KB	LKC	3390	KB	Arbuckle	3676	KB
Name	Top	Datum																				
Anhydrite	1464	KB																				
Topeka	3121	KB																				
Heebner	3345	KB																				
Toronto	3366	KB																				
LKC	3390	KB																				
Arbuckle	3676	KB																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	253	Class A	200	3% cc, 2% gel
Production	7.875	5.5	15	3753	OWC	130	5# KalSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	Arbuckle	Acidized with 400 gal 20% MCA NeFe	3668'-3676'

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 300
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3668-3676
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Form	ACO1 - Well Completion
Operator	Klabzuba Oil & Gas, Inc.
Well Name	Jensen Trust 34-9-11-19
Doc ID	1104711

All Electric Logs Run

Dual Induction Log with Gamma Ray
Dual Compensated Porosity
Microresistivity
Borehole Compensated Sonic



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 33927

LOCATION Orkney

FOREMAN Fuzza

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-3-12	4471	Jensen Tract 39-9-11-19	34	11	19	Chillicothe
CUSTOMER Klabzuba Oil & Gas			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Surf Seal HOLE SIZE 17 1/4 HOLE DEPTH 265' CASING SIZE & WEIGHT 8 5/8 - 24#
 CASING DEPTH 263' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 126 WATER gal/sk 6.5 CEMENT LEFT IN CASING _____
 DISPLACEMENT 15.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Trenchway #6. Pick up and circulate 10 min
mix 200 SKS CLASS 'A' 30% - 20% each. Drop plus and
displace 15 7/8 PAB. Cement did circulate approx 4 PAB
To pit

Thanks Fuzza

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1025.00	1025.00
5406	210	MILEAGE	9.52	2000.00
5407A	9.4 ton	Ten Mileage Delivery	69.77	657.92
11045	200 SKS	Class 'A' cement	17.65	3530.00
1102	564 #	calcium chloride	.89	501.96
1117B	376 #	Bentonite	.25	94.00
4432	1	3 1/2 wood sup plug	96.00	96.00
		sub total		6134.98
		100.10% disc		.613498
				5521.40
		SALES TAX		
		ESTIMATED TOTAL		

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33895
LOCATION Oakley, KS
FOREMAN Walt Dinkel

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-12		Jensen Trust 34-9-11-19	34	11 ^S	19 ^W	Ellis
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Klabzuba Oil + Gas			456-T118	Miles Shaw		
MAILING ADDRESS			465	Cory Davis		
CITY			466-T129	Cory Ricks		
STATE	ZIP CODE					

JOB TYPE Prod-DV HOLE SIZE 7 7/8 HOLE DEPTH 3795' CASING SIZE & WEIGHT 5 1/2-15.5
 CASING DEPTH 3785' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8-12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 21'
 DISPLACEMENT 90% DISPLACEMENT PSI _____ MIX PSI _____ RATE 6-7 BPM

REMARKS: Safety Meeting, rig up on Smith, 11-0-12, circ casing on bottom
30 min. pump 500 gal mud flush, mix 130 sks o/w, 5# Kalseal
clear Pump + Lines, Displace 40 BBL H₂O + 50's BBL mud, at 600# hand plus
2 1100# DV Tool, circ 2 Hrs, mix 30 sks in R.H.
mix 400 sks 60/40 pro, 8% cal, 14# Flo-Seal, release Tool, Displaced 49 1/2 BBL
H₂O @ 550# Landal Plus @ 1500#, released Pressure, Tool Hold

Comment Dd. Circ

Thank You
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	2850 ⁰⁰	2,850 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
1126	130 - sks	O/W	22 ⁵⁵	2,931 ⁵⁰
1131	430 - sks	60/40 pro	15 ¹⁰	6,493 ⁰⁰
1118B	2960 #	Bentomite	.25	740 ⁰⁰
1110A	650 #	Kalseal	.56	364 ⁰⁰
1107	108 #	Flo-Seal	2 ⁸²	304 ⁵⁰
11446	500 gal	Mud Flush	1 ⁰⁰	500 ⁰⁰
5407A		Ton Mileage Delivery	1 ⁶⁷	1,643 ²⁰
4155	1	AFU Float Slice	413 ⁰⁰	413 ⁰⁰
4130	8	Centralizers	58 ⁰⁰	464 ⁰⁰
4104	2	Baskets	276 ⁰⁰	552 ⁰⁰
4283	1	DV Tool w/ Catcher	3,850 ⁰⁰	3,850 ⁰⁰
				21,305 ²⁰
		Less 10% Disc	-	2,130 ²³
				19,174 ⁹³
		SALES TAX		
		ESTIMATED TOTAL		

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil & Gas inc

34-11s-19w Ellis

700 17th st.
STE 1300
Denver Co. 80202
ATTN: Dave Goldak

Jensen Tr 34-9-11-19

Job Ticket: 46807 **DST#: 1**
Test Start: 2012.03.08 @ 05:11:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	60000 ppm
Viscosity: 66.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

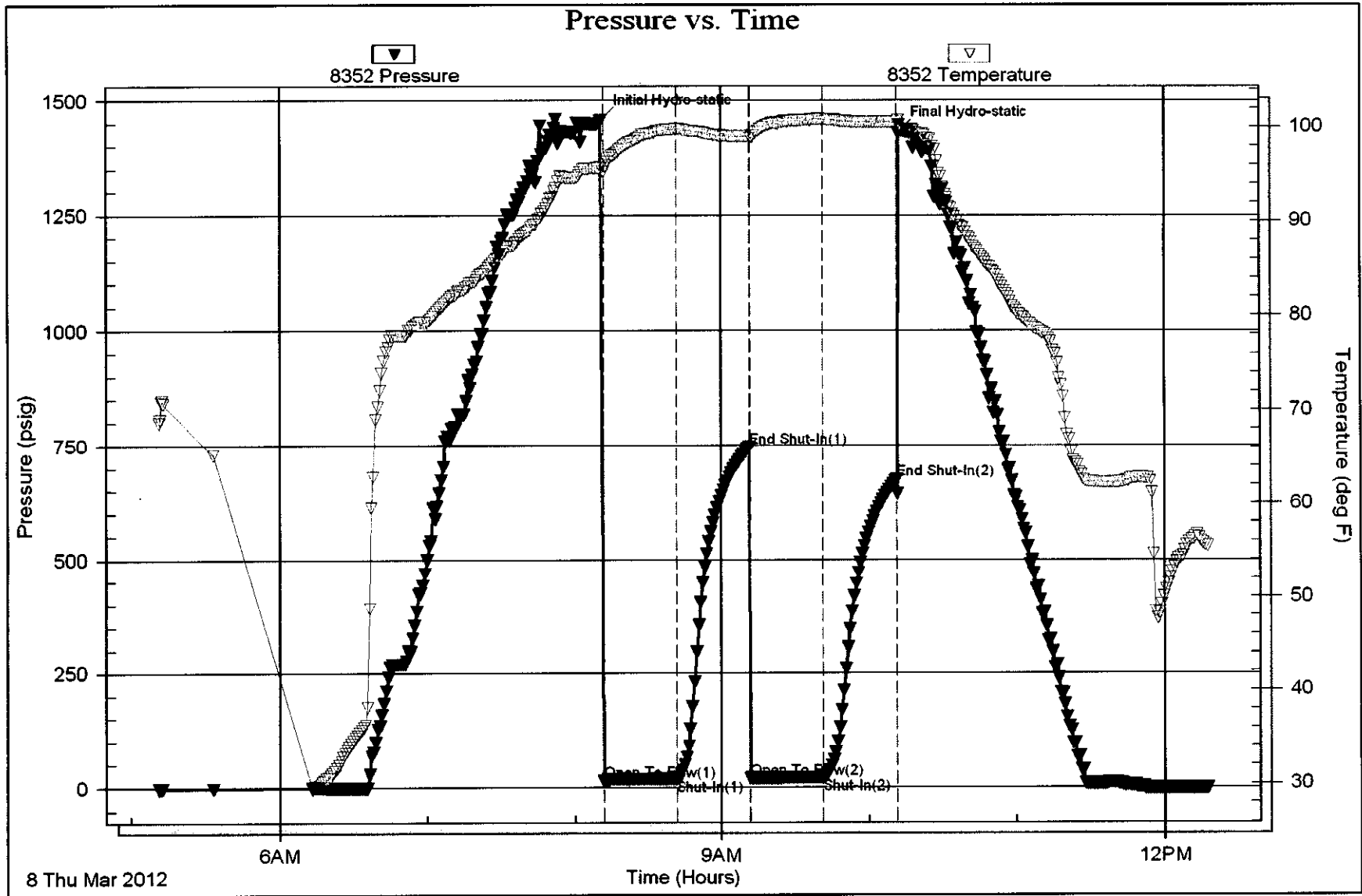
Length ft	Description	Volume bbl
10.00	MW w / oil spcks in tool	0.140

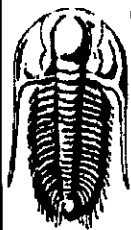
Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data- oil=tr mud=200ml w ater=900ml press=40lbs
Resistivity- .17 @ 57 deg= 60000





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Klabzuba Oil & Gas inc

34-11s-19w Ellis

700 17th st.
STE 1300
Denver Co. 80202
ATTN: Dave Goldak

Jensen Tr 34-9-11-19

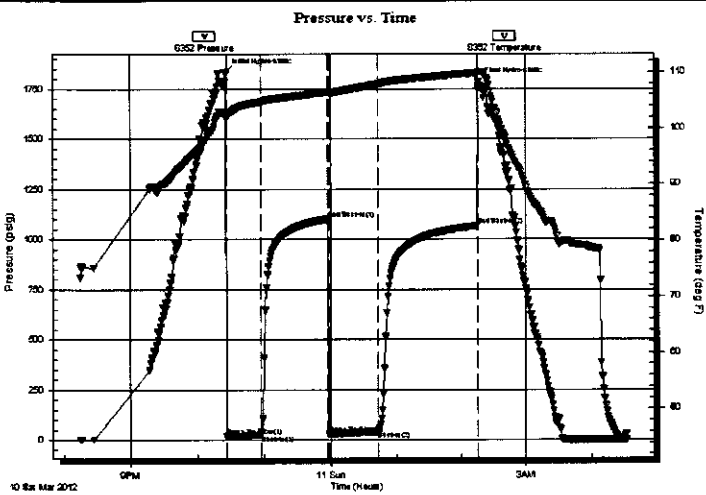
Job Ticket: 46809 **DST#: 3**
Test Start: 2012.03.10 @ 20:15:05

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:26:40
 Time Test Ended: 04:32:20
 Interval: **3650.00 ft (KB) To 3684.00 ft (KB) (TVD)**
 Total Depth: 3684.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Andy Carreira
 Unit No: 39
 Reference Elevations: 2151.00 ft (KB)
 2143.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8352 **Outside**
 Press@RunDepth: 42.84 psig @ 3651.00 ft (KB)
 Start Date: 2012.03.10 End Date: 2012.03.11
 Start Time: 20:15:05 End Time: 04:32:20
 Capacity: 8000.00 psig
 Last Calib.: 2012.03.11
 Time On Btm: 2012.03.10 @ 22:25:30
 Time Off Btm: 2012.03.11 @ 02:15:29

TEST COMMENT: IF:(30min) 2" blow in 11 min. 3" in 23 min.
 ISl:(60min) No Return
 FF:(45min) 2" blow in 19 min. 3" in 36 min.
 FS:(90min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1834.73	102.63	Initial Hydro-static
2	21.33	101.62	Open To Flow (1)
32	25.98	104.59	Shut-In(1)
92	1100.15	106.43	End Shut-In(1)
93	30.87	106.20	Open To Flow (2)
138	42.84	107.80	Shut-In(2)
229	1066.20	109.82	End Shut-In(2)
230	1784.15	109.96	Final Hydro-static

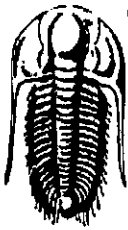
Recovery

Length (ft)	Description	Volume (bbl)
50.00	HMCO m=40% o=60%	0.70
20.00	CO o=100%	0.28

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Klabzuba Oil & Gas inc
700 17th st.
STE 1300
Denver Co. 80202
ATTN: Dave Goldak

34-11s-19w Ellis

Jensen Tr 34-9-11-19

Job Ticket: 46809 DST#: 3

Test Start: 2012.03.10 @ 20:15:05

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:26:40

Time Test Ended: 04:32:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3650.00 ft (KB) To 3684.00 ft (KB) (TVD)

Total Depth: 3684.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2151.00 ft (KB)

2143.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8017

Inside

Press@RunDepth: psig @ 3651.00 ft (KB)

Start Date: 2012.03.10

End Date:

2012.03.11

Capacity:

8000.00 psig

Start Time: 20:15:05

End Time:

04:32:09

Time On Btm:

Last Calib.: 2012.03.11

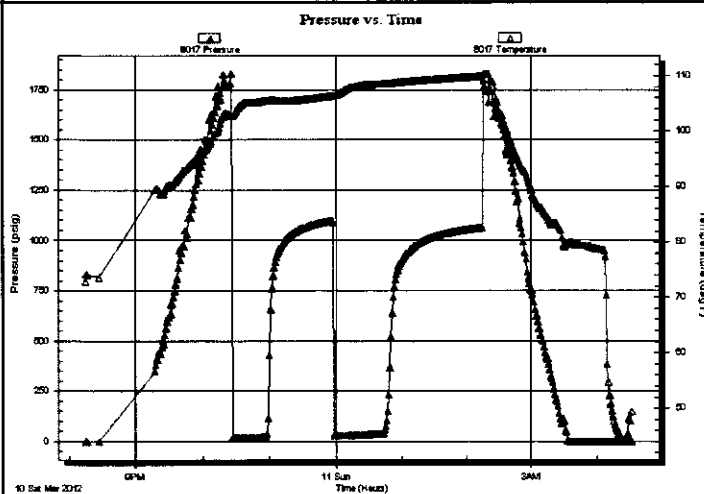
Time Off Btm:

TEST COMMENT: IF:(30min) 2" blow in 11 min. 3" in 23 min.

ISl:(60min) No Return

FF:(45min) 2" blow in 19 min. 3" in 36 min.

FSl:(90min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

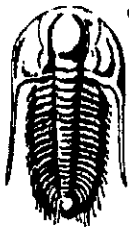
Recovery

Length (ft)	Description	Volume (bbl)
50.00	HMCO m=40% o=60%	0.70
20.00	CO o=100%	0.28

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba Oil & Gas inc

34-11s-19w Ellis

700 17th st.
STE 1300
Denver Co. 80202
ATTN: Dave Goldak

Jensen Tr 34-9-11-19
Job Ticket: 46809 **DST#: 3**
Test Start: 2012.03.10 @ 20:15:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	HMCO m=40% o=60%	0.701
20.00	CO o=100%	0.281

Total Length: 70.00 ft Total Volume: 0.982 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data- Mud=600ml Oil=1200ml Pressure=120lbs

