



KANSAS CORPORATION COMMISSION 1098475  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31234  
Name: Fidelity Energy, Inc.  
Address 1: P.O. BOX 36  
Address 2:  
City: SEDAN State: KS Zip: 67361 +  
Contact Person: WAYNE KNAPPICK  
Phone: ( 620 ) 725-3727  
CONTRACTOR: License # 5831  
Name: M.O.K.A.T.  
Wellsite Geologist: na  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

12/07/2011	03/09/2012	03/09/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32150-00-00  
Spot Description:  
SW NE SE NE Sec. 25 Twp. 33 S. R. 13  East  West  
3307 Feet from  North /  South Line of Section  
630 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Montgomery  
Lease Name: Deyoe Well #: 1  
Field Name:  
Producing Formation: mississippi  
Elevation: Ground: 795 Kelly Bushing: 0  
Total Depth: 1850 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: Deanna Garrison Date: 12/19/2012

1098475

Operator Name: **Fidelity Energy, Inc.** Lease Name: **Deyoe** Well #: **1**  
 Sec. **25** Twp. **33** S. R. **13**  East  West County: **Montgomery**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Dual Log

Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Dual induction I3/grlog  
 High Resolution Compensated Density Sidewall Neutron log

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CASING	8.6250	6.75	14	20	portland	8	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>FIDBLITY ENERGY</b>		Well No. <b>#1</b>	Lease <b>DEVOE</b>	Loc. <b>1/4 1/4 1/4</b>	Sec. <b>25</b>	Twsp. <b>33</b>	Rge. <b>13</b>					
County <b>MONTGOMERY</b>		State <b>KS</b>	Type/Well	Depth <b>1500'</b>	Hours	Date Started <b>12-7-11</b>	Date Completed <b>12-9-11</b>					
Job No.	Casing Used <b>2' 8 5/8"</b>	Bit Record			Coring Record							
Driller <b>TOOTIE</b>	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			<b>6 3/4"</b>								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	OVERBURDEN	921	930	SANDY SHALE						
6	9	LIME	930	992	SHALE						
9	20	SAND	992	1022	LIME (OSWEGO)						
20	55	LIMEY SAND (WATER)	1022	1032	BLK SHALE						
55	106	SANDY SHALE	1032	1052	LIME						
106	108	LIME	1052	1058	SHALE						
108	145	SHALE	1058	1070	LIME						
145	234	SANDY SHALE	1070	1079	SHALE						
234	238	LIME	1079	1081	LIME						
238	327	SANDY SHALE	1081	1110	LIMEY SHALE						
327	340	SHALE	1110	1150	SHALE						
340	359	SANDY SHALE	1150	1155	SAND						
359	362	LIME	1155	1205	SHALE						
362	394	SAND	1205	1290	SANDY SHALE						
394	396	LIME	1290	1409	SHALE						
396	502	SHALE	1409	1411	COAL						
502	510	LIME	1411	1500	SHALE						
510	515	LIMEY SHALE									
515	671	SHALE			T.D. 1500'						
671	683	LIME									
683	685	SAND									
685	700	SANDY SHALE									
700	745	SHALE									
745	776	LIME									
776	780	SHALE									
780	783	SANDY SHALE									
783	800	SAND									
800	883	SHALE									
883	907	LIME									
907	913	BLK SHALE									
913	921	SHALE									

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620-879-5751

Mokat Drilling

Dec 04 12:06:37a

STATEMENT

**ELMORE'S INC.**  
 Box 87 - 776 HWY99  
 Sedan, KS 67361  
 Cell: (620) 249-2519  
 Eve: (620) 725-5538

Date 4-5-12

Customer Fidelity Energy  
 Address \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
3 1/2 hr	Cement Pump	110.00	385.00
3 1/2 hr	Water Tank	85.00	297.50
1	Boiler Tank	25.00	25.00
2	SKS Coal	16.00	32.00
98	SKS Cement	10.00	980.00
			1779.50
	Deposit #1	Tax	147.70
			*1927.20
	Blow Job Run Tubin		
	To 1200' Spotted 10 SKS		
	Cement Pulled Up to 1100'		
	Spotted 10 SKS Cement Pulled		
	Tubin Up to 750' Spotted		
	10 SKS Cement Pulled Up to		
	300' Cemented To Surface		
	With 68 SKS Cement Pulled		
	Up to Top of Well		

Thank You - We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.