



KANSAS CORPORATION COMMISSION 1105218
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>10/19/2012</u>	<u>10/23/2012</u>	<u>10/23/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28366-00-00

Spot Description: _____

SE NW SW SE Sec. 33 Twp. 23 S. R. 17 East West

810 Feet from North / South Line of Section

2170 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Holtz Well #: 13

Field Name: Neosho Falls-Leroy

Producing Formation: Mississippi

Elevation: Ground: 971 Kelly Bushing: 976

Total Depth: 1243 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1235

feet depth to: 0 w/ 138 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 40 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Ron-Bob Oil LLC

Lease Name: Nelson License #: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 East West

County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 12/27/2012



1105218

Operator Name: Ron-Bob Oil LLC Lease Name: Holtz Well #: 13
 Sec. 33 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	20	20	Portland	10	
production	5.875	2.875	6.5	1235	Quick Set	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1191 - 1199	1100 gal. 15% HCL	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 11/14/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100163
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-23-12		Holt # 13		Woodson
Customer	Mailing Address		City	State Zip
Row & Bob Oil, LLC				

Job Type:	LongString			Truck #	Driver
Hole Size:	5 7/8"	Casing Size:	Displacement:	7	201 Kelly -
Hole Depth:	1243'	Casing Weight:	Displacement PSI:	700	202 Cody -
Bridge Plug:		Tubing:	Cement Left in Casing:	0'	106 David ✓
Packer:		PBTD:			144-152 Rick ✓
					Austin ✓

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Truck in Area	\$3.25/Mile	790.00
			n/c
138 sacks	Quick Set cement	17.25	2380.50
200 lbs.	Gel & Flush Ahead	.30	60.00
3 1/2 hrs.	water Truck	84.00	294.00
3 1/2 hrs.	water Truck	84.00	294.00
5000 Gals	water	13.00 @ 40.00	65.00
7.69 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	4183.50
		Sales Tax	186.55
		Estimated Total	4370.05

Remarks: Rig up to 2 7/8" Tubing, Pumped 5 Bbls water Ahead, 10 Bbl. Gel Flush, circulate Gel around To condition Hole. Mixed 138 sacks Quick Set cement, shut down - wash out Pump lines - Release 2-Plugs Displace 2-Plugs with 7 Bbls water. Final Pumping @ 700 PSI - Bumped Plugs To 1200 PSI Close Tubing to w/ 1200 PSI Good cement return with 6 Bbl. slurry Job complete - Tear down

"Thank you"

Called by Bob
 Customer Signature

Lease Name: Holtz	Spud Date: 10-19-2013	Surface Pipe Size: 7"	Depth: 20'	TD: 1243
Operator: Ron-Bob Oil	Well #13	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_5	soil			
5_22	gravel/clay			
22_91	lime			
91_148	shale			
148_165	lime			
165_192	shale			
192_240	lime			
240_319	shale			
319_452	lime			
452_457	shale			
457_462	lime			
462_611	shale			
611_614	lime			
614_622	shale			
622_627	lime			
627_650	shale			
650_659	lime			
659_684	shale			
684_687	lime			
687_717	shale			
717_719	lime			
719_727	shale			
727_729	lime			
729_734	shale			
734_739	lime			
739_750	shale			
750_754	lime			
754_771	shale			
771_772	lime			
772_787	shale			
787_793	lime			
793_812	shale			
812_814	lime			
814_840	shale			
840_841	1st cap			
841_845	shale			
845_846	lime			
846_851	slight oil show			
851_1180	shale			
1180_1189	broken lime			
1189_1192	hard lime			
1192_1193	soft lime - oil			
1193_1195	hard lime			
1195_1198	soft lime - good oil			
1198_1203	soft lime - odor less oil			
1203_1209	hard lime			
1209_1217	lime			
1217_1243	lime			
	1243 TD			