



KANSAS CORPORATION COMMISSION 1103726
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/23/2012 10/25/2012 10/25/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-28365-00-00
Spot Description: _____
SW NW SW SE Sec. 33 Twp. 23 S. R. 17 East West
815 Feet from North / South Line of Section
2475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Holtz Well #: 12
Field Name: Neosho Falls-Leroy
Producing Formation: Mssissippi
Elevation: Ground: 974 Kelly Bushing: 979
Total Depth: 1220 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1214
feet depth to: 0 w/ 133 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 45 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/27/2012



1103726

Operator Name: Ron-Bob Oil LLC Lease Name: Holtz Well #: 12
 Sec. 33 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mssissippi
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	20	20	Portland	10	
production	5.875	2.875	6.5	1214	Quick Set	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1178-1188	1100 gal. 15% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 11/15/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100166
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-25-12		Holt # 12		Woodson
Customer		Mailing Address	City	State Zip
Ron & Bob Oil, LLC				

Job Type: Longstring

Hole Size: <u>5 7/8"</u>	Casing Size:	Displacement: <u>7</u>	Truck #	Driver
Hole Depth: <u>1220'</u>	Casing Weight:	Displacement PSI: <u>700</u>	<u>201</u>	<u>Kelly -</u>
Bridge Plug:	Tubing: <u>2 7/8"</u>	Cement Left in Casing: <u>0'</u>	<u>202</u>	<u>Jerry -</u>
Packer:	PBTD: <u>1214'</u>		<u>106</u>	<u>Cody -</u>
			<u>144-152</u>	<u>Rick -</u>
				<u>Austin</u>

Quantity Or Units	Description of Services or Product	Pump charge	
<u>35</u>	Mileage	\$3.25/Mile	<u>790.00</u> <u>113.75</u>
<u>133</u> sacks	<u>QuickSet cement</u>	<u>17.25</u>	<u>2294.25</u>
<u>200</u> lbs.	<u>Gel > Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>3 1/2</u> Hrs	<u>water Truck</u>	<u>84.00</u>	<u>294.00</u>
<u>3 1/2</u> Hrs	<u>water Truck</u>	<u>84.00</u>	<u>294.00</u>
<u>5000</u> GAL	<u>water</u>	<u>13.00 @ 1000</u>	<u>65.00</u>
<u>7.42</u> Tons	<u>Bulk Truck > minimum charge</u>	<u>\$1.15/Mile</u>	<u>250.00</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>4211.00</u>
		Sales Tax	<u>180.25</u>
		Estimated Total	<u>4391.25</u>

Remarks: Rig up to 2 7/8" Tubing, Pumped 5 Bbls water Ahead, 10 Bbl. Gel Flush, circulated Gel around to
Condition Hole. Mixed 133 sbs QuickSet cement, shut down - wash out Pump & lines - Release 2-Plugs
Displace Plugs with 7 Bbls water. Final Pumping at 700 PSI - Pumped Plugs to 1200 PSI
Close Tubing in w/ 1200 PSI Good cement returns with 6 Bbl. slurry
Job complete - Teardown

"Thank you"

called by Bob

Customer Signature

Lease Name: Holtz	Spud Date: 10-23-12	Surface Pipe Size: 7"	Depth: 20'	TD: 1220
Operator: Ron-Bob Oil	Well #12	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_6	soil			
6_24	gravel/clay			
24_89	lime			
89_146	shale			
146_164	lime			
164_195	shale			
195_200	lime			
200_207	shale			
207_266	lime			
266_334	shale			
334_463	lime			
463_622	shale			
622_625	lime			
625_646	shale			
646_654	lime			
654_678	shale			
678_684	lime			
684_712	shale			
712_714	lime			
714_723	shale			
723_733	lime			
733_745	shale			
745_750	lime			
750_763	shale			
763_770	lime			
770_785	shale			
785_790	lime			
790_792	shale			
792_796	lime			
796_811	shale			
811_814	lime			
814_836	shale			
836_837	cap			
837_843	shale			
843_845	2nd cap			
845_853	lower squirrel			
853_1169	shale			
1169_1176	top mississippi			
1176_1182	good oil odor			
1182_1190	good odor soft lime			
1190_1199	hard lime			
1199_1201	good odor			
1201_1220	hard lime			
	1220 TD			