



KANSAS CORPORATION COMMISSION 1105276
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/27/2012</u>	<u>10/30/2012</u>	<u>10/30/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28406-00-00

Spot Description: _____

SW SW SE SE Sec. 33 Twp. 23 S. R. 17 East West
190 Feet from North / South Line of Section
1310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Holtz Well #: 14

Field Name: Neosho Falls-Leroy

Producing Formation: Mississippi

Elevation: Ground: 970 Kelly Bushing: 975

Total Depth: 1235 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1229

feet depth to: 0 w/ 140 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 45 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Ron-bob Oil LLC

Lease Name: Nelson License #: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 East West

County: W Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/27/2012



1105276

Operator Name: Ron-Bob Oil LLC Lease Name: Holtz Well #: 14
 Sec. 33 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	20	20	Portland	10	
production	5.875	2.875	6.5	1229	Quick Set	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1190 - 1198	1100 gal. 15% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 11/18/2012
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100170
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-30-12		Holtz #14	33-23-17s	Woodson
Customer Roo & Bob Oil, LLC		Mailing Address	City	State Zip

Job Type:	Truck #	Driver
Longstring	201	Kelly
Hole Size: 5 7/8"	203	Cody ✓
Hole Depth: 1235'	105	Austin
Bridge Plug:	106	David
Packer:		
Casing Size:	Displacement: 7 Bbls	
Casing Weight:	Displacement PSI: 650	
Tubing: 2 7/8"	Cement Left in Casing: 0'	
PBTD: 1229'		

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Truck infield	\$3.25/Mile	N/C
140 sacks	Quick Set cement	17.25	2415.00
200 lbs	Gel > Flush Ahead	.30	60.00
2 1/2 Hrs	water Truck #105	84.00	210.00
3 1/2 Hrs	water Truck #106	84.00	274.00
2900 Gals	water	13.00 per 1000	37.70
	Wireline Services	50.00	N/C
Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
	Subtotal		4106.70
	Sales Tax		187.07
	Estimated Total		4293.77

Remarks: Rig up to 2 7/8" Tubing, Pumped 5 Bbl. water Ahead, 10 Bbl. Gel Flush - circulate Gel Around To condition hole. Mixed 140 sacks Quick Set cement, shut down - wash out Pump & Lines - Release 2 Plugs Displace Plugs with 7 Bbls water. Final Pumping at 650 PSI - Pumped Plugs to 1100 PSI. Class Tubing in w/ 1100 PSI. Good cement returns with 6 Bbl slurry. Job complete - Tear down

"Thank you"

Called by Bob
 Customer Signature

Lease Name: Holtz	Spud Date: 10-27-2012	Surface Pipe Size: 7"	Depth: 20'	TD: 1235
Operator: Ron-Bob Oil	Well #14	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_5	soil			
5_14	gravel/clay			
14_87	lime			
87_144	shale			
144_266	lime			
266_329	shale			
329_408	lime			
408_411	shale			
411_466	lime			
466_632	shale			
632_664	lime			
664_733	sandy shale			
733_744	lime			
744_756	soft lime			
756_800	lime			
800_807	black shale			
807_814	lime			
814_848	shale			
848_849	lime			
849_852	shale			
852_853	lime			
853_860	broken sand oil show			
860_1183	shale			
1183_1186	hard lime			
1186_1188	softer lime			
1188_1194	lime odor			
1194_1198	good show soft lime			
1198_1202	soft lime			
1202_1235	hard lime			
	1235 TD			