





1105148

Operator Name: King, Tom dba King Energy Co. Lease Name: Newby Well #: 13-12  
 Sec. 5 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>squirrel</td> <td>1010</td> <td></td> </tr> </table>	Name	Top	Datum	squirrel	1010	
Name	Top	Datum					
squirrel	1010						

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	6.75	21	40	common	20	
casing	5.875	2.875	6.5	1062	60/40 poz	150	2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	perf 1010-1020	75 gal 15% HCL, 5000lbs sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <b>10/18/2012</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <b>6</b>	Gas Mcf <b>0</b>	Water Bbls. <b>5</b>
		Gas-Oil Ratio	Gravity <b>24</b>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 35264  
LOCATION Lureka  
FOREMAN Steve Reed

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

APR 16-2012-28267

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-12	4414	Nowby 13-12	5	24S	16E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Kine Energy			485			
MAILING ADDRESS			515			
2 Timber Drive			637			
CITY	STATE	ZIP CODE				
Tola	KS	66749				

JOB TYPE Longstring C HOLE SIZE 5 7/8 HOLE DEPTH 1075 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1075 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 1.2 bbls DISPLACEMENT PSI 700 MIX-PSI 1200 RATE \_\_\_\_\_

REMARKS: Soft mud zone. Rig up to 2" tubing. Break circulation w/ fresh water  
Pump 300" Gel flush + 5 bbl water spacer. Mix 150 sks 10/40 Poz mix cement  
1.1 4% Gel 1" phenoseal + 1% CaCl2. Shut down wash and pump + lines. Stuff  
2 plugs. Displace with 6.2 bbls Freshwater. Final pumping pressure 700  
Bump plug 1200'. Shut well in 500'. Good cement returns to surface.  
6 bbl slurry in 20' Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	35	MILEAGE	4.00	140.00
1131	150 SKS	10/40 Poz mix Cement	12.55	1882.50
1118B	515 *	Gel 4%	.21	108.15
1107A	150 "	Phenoseal 1"	1.29	193.50
1152	130 "	CaCl2 1%	.74	96.20
1118B	300 "	Gel Flush	.21	63.00
5407	645	Tenmileage Bulk Truck	MISC	350.00
5502C	4 hrs	80 bbl Vacuum Truck	90.00	360.00
1123	3000 gallon	City Water	16.50/1000	49.50
		Total 4507.62	28.00	56.00
		5% Discount	-255.38	3467
				4252.34
			SALES TAX	4328.85
			ESTIMATED TOTAL	178.77
				4507.62

Paid check # 3467

73% TAX

Flavin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 450762

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.