

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1105148

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	085		API No. 15 - 15-207-28262-00-00	
	King Energy Co.		Spot Description:	
Address 1: 2 TIMBER DR			SE_SW_SW_SE_Sec5_Twp2	
Address 2:			165 Feet from	
City: IOLA		in. 66749 <sub>+</sub> 1608	0400	East / West Line of Section
Contact Person:Tom Kin			Footages Calculated from Nearest Outs	
Phone: ( 620 ) 365-7				□sw
CONTRACTOR: License #	33986		County: Woodson	
Name: Owens Petroleur			Lease Name: Newby	Weli # 13-12
Wellsite Geologist: NA			Field Name: Vernon	
Purchaser: High Sierra Cr	ude		Producing Formation: Squirrel	
Designate Type of Completic			Elevation: Ground: 1059	Celly Bushing: 1064
	Re-Entry	Workover	Total Depth: 1075 Plug Back Total	
			Amount of Surface Pipe Set and Cemer	
✓ Oil Wsw	=	SIOW		
☐ Gas ☐ D&A	∐ ENHR	∐ SIGW	Multiple Stage Cementing Collar Used?	<del>-</del>
OG	∐ GSW	☐ Temp. Abd.	If yes, show depth set:	
☐ CM (Coal Bed Methan☐ Cathodic ☐ Othe	•		If Alternate II completion, cement circula	ated from:
			feet depth to: 0 w/	sx cmt
If Workover/Re-entry: Old V				
Operator:			Drilling Fluid Management Plan	
Well Name:			(Data must be collected from the Reserve Pit,	)
Original Comp. Date:	Original 1	Total Depth:	Chloride content: 0 ppm	Fluid volume: 100 bbls
Deepening R	e-perf. 🔲 Conv. t	o ENHR	Dewatering method used: Evaporated	
	Conv. t	o GSW	Dewatering method used.	
Plug Back:	Plo	ug Back Total Depth	Location of fluid disposal if hauled offsite	e:
Commingled	Permit #:	<del></del>	Operator Name:	
Dual Completion	Permit #:		Lease Name:	
SWD	Permit #:			
ENHR	Permit #:		QuarterSecTwp	
☐ GSW	Permit #:	<u> </u>	County: Perm	nit #:
09/10/2012	9/12/2012	10/15/2012		
Spud Date or Date	te Reached TD	Completion Date or Recompletion Date		

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 12/26/2012

Side Two

1105148

Operator Name: King	g, Tom dba King	Energy Co.		Lease	e Name: _	Newby		_ Well #:13	-12	
Sec. 5 Twp.24 S. R. 16			West	County: Woodson						
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shu es if gas to surface te	t-in pressures, st, along with fi	whether s inal chart(	hut-in pre	essure rea	ched static level	, hydrostatic pres	sures, bottom	hole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes	<b>√</b> No			og Formatio	n (Top), Depth ar	nd Datum	✓ :	Sample
Samples Sent to Geol	logical Survey	Yes	<b>√</b> No		Nam squirre			Тор 1010	[	Datum
Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)		Yes Yes Yes	✓ No ✓ No ☐ No		Squiit			1010		
List All E. Logs Run:										
		Report all		RECORD		ew ✓ Used	ion etc.			
Purpose of String	Size Hole Drilled	Size Cas Set (In C	sing	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
surface	12	6.75	·	21		40	соттоп	20		•
casing	5.875	2.875		6.5		1062	60/40 poz	150	2%	
		AC	DITIONAL	CEMEN	TING / SQL	JEEZE RECORD			1	
Purpose: Depth Ty  —— Perforate Top Bottom  —— Protect Casing		Type of Ce	Type of Cement # Sacks Used		ks Used	d Type and Percent Additives				
—— Plug Back TD —— Plug Off Zone	-									
Shots Per Foot		ON RECORD - Footage of Each			e		icture, Shot, Cemen mount and Kind of M		rd	Depth
2	perf 1010-1020					75 gal 15%	HCL, 5000lbs s	sand		
				<del></del>						
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes ✓ No	,		****
Date of First, Resumed 10/18/2012	Production, SWD or EN		ducing Meth	nod:  Pump	oing 🗌	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil 6	Bbls.	Gas 0	Mcf	Wat		bls.	Gas-Oil Ratio		Gravity 24
DISPOSITIO		Open		METHOD (	OF COMPLE Dually (Submit	Comp. Cor	mmingled mit ACO-4)	PRODUCTI	ON INTER	/AL:



TICKET NUMBER_	35264
LOCATION Lunet	ka l
FOREMAN STOLLS	Basks

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-13-12	44141	Nowhy 18-12		5	245	168	Weedson	
CUSTOMER	THE PROPERTY OF THE							
King E	Energy		Was a second	TRUCK #	DRIVER	TRUCK#	DRIVER	
MAILING ADDR	ESS			4185				
2 Tim	DES DEW	<		515				
CITY		STATE ZIP CODE		637				
T-10		KS 66749	epon .		Mariana -			
JOB TYPE	estro C	HOLE SIZE 5 %	HOLE DEPT	H_/075	CASING SIZE &	WEIGHT		
	1076	DRILL PIPE	_TUBING	278		OTHER		
SLURRY WEIGH	нт	SLURRY VOL	WATER gal/sk					
DISPLACEMEN	T/ 266/5	DISPLACEMENT PSI 200"						
REMARKS: 5	For mety	8. R. 8 ap To 238	Zakiny.	Brokein	water	Freih Wo	700	
Pinno 30	CD Gelfly	ech & Sbbl water s	DOCET A	N. x 166 sk	10/40	Paznin Co	moni	
		01001 × 1% Cocla						
		with 62 bbls Fro						
		Shuravellin 50						
		Job Camplet			TEAR KILL	. 7030	1 + a + e	
S HIS STOY	110 711	1 Se Campial V	and a co				TO THE STATE	
5 (5 5 ) 5 (7)		$\sim$	V					
	72 GM - 2	/nan	Auco					

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	,	PUMP CHARGE	1030.00	1030.00
5406	35	MILEAGE	400	140.00
1131	150 5KS	10/40 Pozmin Camena	12.33	185250
111813	515 4	G=1 4%	.21	108.75
1107A	15c'	Phenosea 1"	129	193.50
1163	13c#	Cac/> 1%	.74	96.20
111813	300 t	Gel Flush	.21	63.00
5407	6.41.5	Tonnilogo Bulk Truck	me	35000
5507C	BHhis	80 bbl Worwam Truck	90.00	360.00
1123	3000 gallun	City Water	16.50/1000	49.50
	5%	JoTal 4507.68 Chock #	28.00	56.00
	5 /6	Piscours - 255.38 3467 / 4252.3H		
avin 3737			SALES TAX	4328.85
UTHORIZTION	J Dry	73%T	ESTIMATED TOTAL DATE	4507.67

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.