



KANSAS CORPORATION COMMISSION 1105151
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4085

Name: King, Tom dba King Energy Co.

Address 1: 2 TIMBER DR

Address 2:

City: IOLA State: KS Zip: 66749 + 1608

Contact Person: tom king

Phone: (620) 365-7750

CONTRACTOR: License # 33986

Name: Owens Petroleum Services, LLC

Wellsite Geologist: na

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

9/24/2012	9/26/2012	10/15/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28264-00-00

Spot Description:

SE SE SW SE Sec. 5 Twp. 24 S. R. 16 East West

165 Feet from North / South Line of Section

1390 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Newby Well #: 15-12

Field Name: vernon

Producing Formation: squirrel

Elevation: Ground: 1069 Kelly Bushing: 1074

Total Depth: 1094 Plug Back Total Depth: 1079

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 95 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 12/26/2012



1105151

Operator Name: King, Tom dba King Energy Co. Lease Name: Newby Well #: 15-12
 Sec. 5 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>squirrel sand</td> <td>1025</td> <td></td> </tr> </table>	Name	Top	Datum	squirrel sand	1025	
Name	Top	Datum					
squirrel sand	1025						

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11.5	7	21	40	common	20	
casing	6	2.875	6.5	1079	70/30 poz	153	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	19 holes 1025-1034	spot 75 gal 15% HCl, frac w/ 5000 lbs sand and 150 bbls gelled water	1025

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 10/20/2012			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio	Gravity 24

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 1025-1034
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Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100154
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
9-27-12		Newby * 15-12	5-24s-16E	Woodson
Customer	Tom King : King Energy	Mailing Address 2 Timber Dr.	City Joh	State Ks. Zip 66749-1608

Job Type: LongString

Hole Size: <u>5 7/8"</u>	Casing Size:	Displacement: <u>6.25 Bbls</u>	Truck #	Driver
Hole Depth: <u>1094'</u>	Casing Weight:	Displacement PSI: <u>500</u>	<u>201</u>	<u>Kelly</u>
Bridge Plug:	Tubing: <u>2 7/8"</u>	Cement Left in Casing: <u>0'</u>	<u>202</u>	<u>Jerry</u>
Packer:	PBTD: <u>1082'</u>		<u>105</u>	<u>Cody</u>

Quantity Or Units	Description of Services or Product	Pump charge	
<u>35</u>	Mileage	\$3.25/Mile	<u>790.00</u> <u>113.75</u>
<u>153</u> sacks	<u>70/30 Pozmix cement</u>	<u>11.40</u>	<u>1,744.20</u>
<u>270</u> lbs	<u>Gel 22</u>	<u>.30</u>	<u>81.00</u>
<u>50</u> lbs	<u>Floccs</u>	<u>1.85</u>	<u>92.50</u>
<u>200</u> lbs.	<u>Gel > Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>3 1/2</u> Hrs.	<u>water Truck</u>	<u>84.00</u>	<u>294.00</u>
<u>2100</u> GAL	<u>city water</u>	<u>16.00 P4/1000</u>	<u>33.60</u>
<u>35</u> miles	<u>Truck #290</u>	<u>1.50</u>	<u>52.50</u>
	<u>Wire line charge</u>	<u>50.00</u>	<u>N/C</u>
<u>6.8</u> Tons	Bulk Truck	\$1.15/Mile	<u>273.70</u>
<u>2</u>	Plugs <u>2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>3585.25</u>
	<u>As BID - Along with Discant</u>	Sales Tax	<u>150.47</u>
	<u>5% Discant (= 179.26)</u>	Estimated Total	<u>3556.46</u>

Remarks: Run wire line down well - Taped float shoe at 1082'. Rig up to 2 7/8" Tubing, Break circulation with fresh water. Pumped 10 Bbl. Gel Flush Ahead, Circulate Gel around to condition hole. Mixed 153 Sks. 70/30 Pozmix cement w/ 22 Gel + Floccs, shutdown - wash out Pump & Lines. Release 2 Top Rubber Plugs - Displace Plugs with 6 1/4 Bbls water. Final Pumping @ 500 PSI. Bumped Plugs to 1100 PSI - close Tubing in w/ 1100 PSI. Good cement returns to surface with 5 Bbls slurry.

Thank you

Witnessed by Tom
 Customer Signature