



KANSAS CORPORATION COMMISSION 1105153  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4085  
Name: King, Tom dba King Energy Co.  
Address 1: 2 TIMBER DR  
Address 2:  
City: IOLA State: KS Zip: 66749 + 1608  
Contact Person: TOM KING  
Phone: ( 620 ) 365-7750  
CONTRACTOR: License # 33986  
Name: Owens Petroleum Services, LLC

Wellsite Geologist: NA  
Purchaser: HIGH SIERRA CRUDE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

09/04/2012	09/06/2012	11/01/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28266-00-00

Spot Description:

SW SE NW SE Sec. 21 Twp. 25 S. R. 16  East  West

1560 Feet from  North /  South Line of Section

1950 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Woodson

Lease Name: Wix Well #: 4-12

Field Name: OWL CREEK

Producing Formation: SQUIRREL

Elevation: Ground: 975 Kelly Bushing: 980

Total Depth: 972 Plug Back Total Depth: 965

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrison Date: 12/26/2012



1105153

Operator Name: King, Tom dba King Energy Co. Lease Name: Wix Well #: 4-12
Sec. 21 Twp. 25 S. R. 16 [x] East [ ] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [x] No
Electric Log Submitted Electronically [ ] Yes [ ] No
List All E. Logs Run:

CASING RECORD [ ] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [x] No

Date of First, Resumed Production, SWD or ENHR. 11/5/2012
Producing Method: [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil 3 Bbls., Gas 0 Mcf, Water 1 Bbls., Gas-Oil Ratio, Gravity 21

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
PRODUCTION INTERVAL: 904-910

**Kepley Well Service, LLC**

19245 Ford Road  
Chanute, KS 66720

Date	Invoice #
9/17/2012	47106

# Cement Treatment Report

King Energy Co.  
c/o Tom King  
2 Timber Drive  
Iola, KS 66749

Landed Plug on Bottom at PSI  
 Shut in Pressure 900  
 Good Cement Returns  
 Topped off well with \_\_\_\_\_ sacks  
 Set float shoe

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 5 7/8"  
 TOTAL DEPTH: 972

Well Name	Terms	Due Date		
	Net 15 days	9/17/2012		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Cement 2 7/8"	965	3.10	2,991.50	
Sales Tax		7.30%	0.00	

9-6-12  
Wix #4-12  
Woodson County  
Section: 21  
Township: 25  
Range: 16

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 131 sacks of 2% cement, dropped rubber plug, and pumped 5 barrels of water

<b>Total</b>	<b>\$2,991.50</b>
<b>Payments/Credits</b>	<b>\$0.00</b>
<b>Balance Due</b>	<b>\$2,991.50</b>