

Kansas Corporation Commission Oil & Gas Conservation Division

1101390

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32702		API No. 15 - 15-073-24177-00-00
Name: Kutter Oil, Inc.		Spot Description:
701 E DIVED ST		<u>S2_NW_NESec30Twp25SR9</u>
Address 2:		990 Feet from 🗹 North / 🗌 South Line of Section
City: EUREKA State: KS Zip	o:_67045+ _2100	Feet from
Contact Person:Tim Gulick		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 583-4306		✓ NE NW SE SW
32701		County: Greenwood
Name: C & G Drilling, Inc.		Lease Name: LADD Well #: B-1
Rill lackson		Field Name: Sallyards
Purchaser: Maclaskey		Producing Formation: Bartlesville
Designate Type of Completion:		Elevation: Ground: 1363 Kelly Bushing: 1369
New Well Re-Entry	Workover	Total Depth: 2493 Plug Back Total Depth:
✓ SWD	 □ siow	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A ENHR	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ og ☐ Gsw	Temp. Abd.	If yes, show depth set: Feel
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:sx cmt
If Workover/Re-entry: Old Well Info as follows:		
Operator:	 	Dailling Flyid Management Plan
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original To	otal Depth:	Chloride content: 600 ppm Fluid volume: 40 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ☐ Conv. to	ENHR Conv. to SWD	Dewatering method used: Hauled to Disposal
Plug Back: Plug	g Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:		Operator Name: C & G Drillind, Inc
Dual Completion Permit #:		Lease Name: Welsh License #: 32701
SWD Permit #:		Quarter NW Sec. 13 Twp. 25 S. R. 8 Fast Wes
ENHR Permit #:		
GSW Permit #:		County: GW Permit #: E11737
06/16/2012 06/18/2012	07/18/2012	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanns Garrison Date: 12/26/2012

Side Two

1101390

Operator Name: <u>Ku</u> 1	ter Oil, Inc.		Lease Na	ime: LADD		Well #: B-	<u> </u>
Sec. 30 Twp.25	s. R. <u>9</u>	. ✓ East ☐ West	County: _	Greenwood			· · · · · · · · · · · · · · · · · · ·
time tool open and clo	osed, flowing and sh es if gas to surface t	nd base of formations pe ut-in pressures, whether est, along with final char al well site report.	shut-in pressu	re reached static level	l, hydrostatic pressi	ures, bottom l	nole temperature, fluid
Drill Stem Tests Taker	-	☐ Yes 🗸 No		Log Formation	on (Top), Depth and	i Datum	Sample
•	•	□ Voc. □No.		Name		Тор	Datum
Cores Taken Electric Log Run		Yes ✓ No Yes ✓ No ✓ Yes □ No ✓ Yes □ No		Bartlesville	esville 2		-985
List All E. Logs Run: Gamma							
Neutron							
			G RECORD t-conductor, surfa	New Used	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh	t Setting	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	40	Class A	40	3% CC
Prod	7.875	5.5	14	2493	60/40 Pos Thickset	310	3% CC 5# Flo
							1
Purpose:	Depth	ADDITIONA Type of Cement	# Sacks U	S / SQUEEZE RECORD		ercent Additives	<u> </u>
Perforate Protect Casing Plug Back TD	Top Bottom	type of Comen	# Sucks d		Typo Blid 1	STOCKE AUGUSTO	
Plug Off Zone	-						
Shots Per Foot		FION RECORD - Bridge Plu Footage of Each Interval P			acture, Shot, Cement Amount and Kind of Mat		rd Depth
1	2383 2393			1000 Gal Acid 15% HCL 2:			
1	2396 2406				Frac Sand		2396
1	2409 2419						2409
1	2423 2429						2423
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes 🗸 No		
Date of First, Resumed	2375 Production, SWD or E	1 —				-	
10/14/2012 Estimated Production	Oil	Bbls. Gas	✓ Pumping Mcf		Other (Explain) Bbls. G	as-Oil Ratio	Gravity
Per 24 Hours						-	
DISPOSITI	ON OF GAS:		METHOD OF C	OMPLETION:		PRODUCTION	ON INTERVAL:
Vented Sold	i ☐ Used on Lease	Open Hole Other (Specify)	Perf. (ommingled bmit ACO-4)		 -





TICKET NUMBER_	34728			
LOCATION LACE KO				
FOREMAN STAVE	li esta			

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

820-431-9210	or 800-467-8676	3		CEMEN	T API 14	2-073-24/7	7	
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-12	4488	LADD #	8-1		<i>3</i> 0	255	9 <i>E</i>	Gamusod
CUSTOMER	for all 1	Toc			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	lecoil 1 Ess			7	520	AllenB		
7 0	IE River	~ ST		_	667	Chrisa		
CITY		1	ZIP CODE					
Eureko		KS		_}		<u></u>		<u> </u>
						CASING SIZE & V		
CASING DEPTI	40	DRILL PIPE		_ TUBING			OTHER	·
						CEMENT LEFT In		
				_		RATE		
AND IN C	Chicago	Ing. Air	135 600	12 29 G	el Direct	Circulation	M W/Fre	Court
	المن تسمك						12001	-/43-4
	ADM PAGE		-		<u> </u>			
			+4c					
								7
			Thonk	Vau				
				··· <u></u>				
			·					
ACCOUNT			1		<u>-</u>	<u> </u>		
CODE	QUANITY	or UNITS	D	ESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015			PUMP CHAR	GE			825.00	7
5406	12		MILEAGE				4.00	48.90
			 					500
11045	405/5	· · · · · · · · · · · · · · · · · · ·		<u>A Cement</u>			14.95	598.00
//62	757		Cade				.74	81.40
/1/&B	<u> </u>		Ge/ 2	10		······	121	15.75
1,1,0	1 50		ر د مدد . رمیس	1.11			A. 14	350.00
5407	1.88 Tons		70/1/12	eage bull	C Track		MIC	290.00
<u> </u>			 					
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	 	 	 		<u> </u>		 	
	 		 					_
	 		 	790	Descon	F		
	1		†		99 -W			
<u> </u>		 			<u> </u>			
				10	प्राष्ट्रगतःस्य	5 /		
							Subtotal	19/8.15
						17.3%	SALES TAX	50.74
Ravin 3737				250	(00)8		ESTIMATED TOTAL	196839
AUTHORIZTIO	. Gart	Dm.		TITLE	-		DATE	N 1 9 0 m
		W.J. VI		11166				

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





TICKET NUMBER 34757 LOCATION EUICES
FOREMAN RICK Leaford

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	OF DUU-407-807	0		CEMEN	NT API	15-073-24	122	
DATE	CUSTOMER #	WE	LL NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-12	14498	Ladd	B-1		30	25	96	GW
CUSTOMER								_ QIQ
MAILING ADDR	utter Oil			C+6	TRUCK#	DRIVER	TRUCK#	DRIVER
İ	_			12/13	520	John		
7	OI E. River	 	<u>.</u>	P.31	5154	Calin		
CITY		STATE	ZIP CODE		(46) 7	Joey		
Ευ	(CK9	KS	67045	ł	657	Jin		
JOB TYPE4	15 0	HOLE SIZE_	77/5	 _ HOLE DEPTI		CASING SIZE & W	FIGHT ぐみり	
CASING DEPTI	H <u>2475'</u>	DRILL PIPE	·	TUBING			OTHER	
	HT/3º-/35#	SLURRY VOL	97 BH		k 8.0.90	CEMENT LEFT In		
	T 59 1/4 134	-				RATE 5.5 8	CASING <u> </u>	
			0 30 5%	1000	d code di .	read. Purp		
Mixed	225 545 6	also Para	p	180	1 to Victor Cl	scele/se (? /3	A BN U	etci ened.
10/85	see thicks	d com t	1 CANOLS	and the P	12541 1	Jashart pump	0-/90/.	ay in
days of	le Oladon	11 591	the fine	A SECTION OF	/ga/	Jashaut pung	- Ivas, ce	lease letch
PSI. W	3 2	100 000	1997 Theat	<u> </u>	nal purp pres	we 900 PSI.	Bure phy	to 1400
(A)	1 1 1 1	TES CE PO	ze pressure,	7 Kert + 0	ring held. Ca	ed cement re	to s	urgece = 1
na Any	to pit. 3	as Cample	K. Kij de	Δ				
(antra)mes	en 13579	bessert en	10					
Plugged R	athale		· 7h,	ME YOU"				
					-			
ACCOUNT	QUANTY	or UNITE	-	ACRIPTION -		T		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5%1		PUMP CHARGE	1030.00	1030.00
5406	15	MILEAGE	4.00	(00.00
//31	225 ses	GO140 Poenix cemet	12.55	2823.75
11176	1550#	8% gal lead carni	,21	325.50
1107	.55 ^{rt}	Ty " florein for	2.35	129. 25
1126A	85 sus	thickest commet toil commet	17.20	1632.00
IUeA	425"	5ª Kol-seal / SH	.46	195.50
5407	14.36	ten milege buiktok	NC	350.00
55026	3 hrs	80 BSI VAC. TRE	90.00	276.00
1/23	3000 9015	City water	11.50/1011	49.50
4164		512" cement besuch	229.66	229.00
4130		5h"x 7718" centralizes	48.00	240.00
4159		Cha Arry Cl	1	344.00
4454		51/2" latch down also	254.00	254.00
4310		Ste Hard that Shee 51/2" Latch down also Rental on 51/2" cotating head DYD	100.00	144.60
		590 Oiscant (404.70)	Subtatel	8032.50
vin 3737	/	7.3%	SALES TAX	461.54
		850681	ESTIMATED TOTAL	840434
UTHORIZTION	THE THE	TITLE	DATE	,

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form