



KANSAS CORPORATION COMMISSION 1101390  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32702  
Name: Kutter Oil, Inc.  
Address 1: 701 E RIVER ST  
Address 2: \_\_\_\_\_  
City: EUREKA State: KS Zip: 67045 + 2100  
Contact Person: Tim Gulick  
Phone: ( 620 ) 583-4306  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: Bill Jackson  
Purchaser: Maclaskey

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>06/16/2012</u>	<u>06/18/2012</u>	<u>07/18/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-073-24177-00-00  
Spot Description: \_\_\_\_\_  
S2 NW NE Sec. 30 Twp. 25 S. R. 9  East  West  
990 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Greenwood  
Lease Name: LADD Well #: B-1  
Field Name: Sallyards

Producing Formation: Bartlesville  
Elevation: Ground: 1363 Kelly Bushing: 1369  
Total Depth: 2493 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 600 ppm Fluid volume: 40 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: C & G Drilling, Inc  
Lease Name: Welsh License #: 32701  
Quarter NW Sec. 13 Twp. 25 S. R. 8  East  West  
County: GW Permit #: E11737

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 12/26/2012





**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 34728  
LOCATION Eureka  
FOREMAN Steve Reed

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** AP# 15-073-34177

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-12	4488	LADD #B-1	30	255	9E	Garnwood
CUSTOMER			TRUCK #		DRIVER	
Kutter Oil Inc			580		Allen B	
MAILING ADDRESS			667		Chris B	
701 E River St						
CITY			STATE		ZIP CODE	
Eureka			KS		67043	

JOB TYPE Surface 0 HOLE SIZE 12 3/4 HOLE DEPTH 40' CASING SIZE & WEIGHT 8 3/4  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT 1.56 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8' by casing. Break circulation w/ fresh water. Mix 40 sks Class A Cement w/ 3% Coc12, 2% Gel. Displace with 1 1/2 bbl fresh water. Shut well in. Good cement returns to surface. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
541615	1	PUMP CHARGE	823.00	823.00
5406	12	MILEAGE	4.00	48.00
11043	40SKS	Class A Cement	14.95	598.00
1102	110*	Code 3%	.74	81.40
1118B	75*	Gel 2%	.21	15.75
5407	1.88 tons	Ten Mileage bulk trucks	175	330.00
0% Discount (\$99.44) \$1810.45				
			Sub Total	1918.15
			SALES TAX	50.74
			ESTIMATED TOTAL	1968.89

Revin 3737

AUTHORIZATION Cotton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 34757  
LOCATION Eureka  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API# 15-073-24177

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-12	4488	Ladd B-1	30	25	9E	Ch
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Kutter Oil			520	John		
MAILING ADDRESS			515	Colin		
701 E. River			6627	Joey		
CITY	STATE	ZIP CODE	657	Jim		
Eureka	Ks	67445				

C+G  
D/13  
R/31

JOB TYPE 6/5 0 HOLE SIZE 7 7/8" HOLE DEPTH 2493' CASING SIZE & WEIGHT 5 1/2"  
CASING DEPTH 2493' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 130-135# SLURRY VOL 97 BW WATER gal/sk 8.0-9.0 CEMENT LEFT IN CASING 0'  
DISPLACEMENT 59 1/4 BW DISPLACEMENT PSI 900 PSI 1400 Bump/psr RATE 5.5 BAm

REMARKS: Safety meeting- Rig up to 5 1/2" casing w/ rotating head. Pump 10 BW water ahead. Mixed 225 sacs 60/40 Premier cement w/ 8% gal + 4" flocc/psr @ 130#/gal. Tail in w/ 85 sacs thickset cement w/ 5" Kal-seal/psr @ 135#/gal. Washout pump + lines, release latch down plug. Displace w/ 59 1/4 BW fresh water. Final pump pressure 900 PSI. Bump plus to 1400 PSI. Wait 2 minutes, release pressure, float + plug held. Good cement returns to surface = 1 BW slurry to pit. Job complete. Rig down.

Centralizer on 1,3,5,7,9 based on 10  
Plugged batchhole "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	15	MILEAGE	4.00	60.00
1131	225 sacs	60/40 Premier cement	12.55	2823.75
1118B	1550"	8% gal	.21	325.50
1102	55"	4" flocc/psr	2.35	129.25
1126A	85 sacs	thickset cement	17.20	1462.00
110A	425"	5" Kal-seal/psr	.46	195.50
5407	14.36	tan mileage back TRK	n/c	350.00
5502C	3 hrs	80 BW VAR. TRK	90.00	270.00
1123	3000 gals	city water	16.50/1000	49.50
4104	1	5 1/2" cement basket	229.00	229.00
4130	5	5 1/2" x 7 7/8" centralizers	48.00	240.00
4159	1	5 1/2" AFV float shoe	344.00	344.00
4454	1	5 1/2" latch down plug	254.00	254.00
4310	1	Rental on 5 1/2" rotating head	100.00	100.00
		5% Discount (4049.70)		
		Subtotal		8032.50
		SALES TAX 2.3%		461.54
		ESTIMATED TOTAL		8494.04

250621

Revin 3737 AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form