



KANSAS CORPORATION COMMISSION 1098284  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

# CONFIDENTIAL WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34681  
 Name: EnCana Oil & Gas (USA) Inc.  
 Address 1: 5851 LEGACY CIRCLE  
 Address 2: \_\_\_\_\_  
 City: PLANO State: TX Zip: 75024 +  
 Contact Person: Sharon Cook  
 Phone: ( 469 ) 304-6345  
 CONTRACTOR: License # 33923  
 Name: Precision Drilling, LLC  
 Wellsite Geologist: Jeff Faber  
 Purchaser: None

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core. Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>08/18/2012</u>	<u>08/28/2012</u>	<u>12/03/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-079-20692-00-00  
 Spot Description: \_\_\_\_\_  
SE SW SW SE Sec. 16 Twp. 24 S. R. 2  East  West  
235 Feet from  North /  South Line of Section  
2010 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Harvey  
 Lease Name: Nattier 16V Well #: 1 SWD  
 Field Name: Wildcat  
 Producing Formation: None  
 Elevation: Ground: 1442 Kelly Bushing: 1452  
 Total Depth: 4125 Plug Back Total Depth: 4125  
 Amount of Surface Pipe Set and Cemented at: 275 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 4000 bbls  
 Dewatering method used: Haul Off Pit  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: EnCana Oil & Gas (USA) Inc.  
 Lease Name: Nattier 16H 2 License #: 34681  
 Quarter SW Sec. 16 Twp. 24 S. R. 2  East  West  
 County: Harvey Permit #: 1087855

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: 12/03/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 12/06/2012