



**CONFIDENTIAL**

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5214  
 Name: Lario Oil & Gas Company  
 Address 1: 301 S MARKET ST  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + 3805  
 Contact Person: Jay Schweikert  
 Phone: (316) 265-5611  
 CONTRACTOR: License # 33575  
 Name: WW Drilling, LLC  
 Wellsite Geologist: Brad Rine  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10/18/2012</u>	<u>10/29/2012</u>	<u>11/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-203-20190-00-00

Spot Description: \_\_\_\_\_  
NW SW NE NW Sec. 10 Twp. 19 S. R. 35  East  West  
815 Feet from  North /  South Line of Section  
1600 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Wichita  
 Lease Name: Sampson Well #: 1-10  
 Field Name: \_\_\_\_\_  
 Producing Formation: Lansing & Pawnee  
 Elevation: Ground: 3190 Kelly Bushing: 3195  
 Total Depth: 5275 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 343 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 2413 Feet  
 If Alternate II completion, cement circulated from: 2413  
 feet depth to: 0 w/ 540 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content: 23000 ppm Fluid volume: 1000 bbls  
 Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 12/14/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 12/17/2012