

CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division 1104919

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 -
Spot Description:
SW NW NE NE Sec. 28 Twp. 20 S. R. 20 ✓ East West
4785 Feet from North / South_Line of Section
1155 Feet from V East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Anderson
Lease Name: Well #: 12-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 972 Kelly Bushing: 0
Total Depth: 889 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes _/ No
If yes, show depth set:
If Alternate II completion, cement circulated from: 879
feet depth to: 0 w/ 125 sx cmt.
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:
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AFFIDAVIT

Recompletion Date

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Recompletion Date

KCC Office Use ONLY		
7	Letter of Confidentiality Received Date: 12/14/2012	
	Confidential Release Date:	
\checkmark	Wireline Log Received	
į	Geologist Report Received	
-	UIC Distribution	
ALT	II Approved by: NAOMI JAMES Date: 12/17/2012	