

KANSAS CORPORATION COMMISSION CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

| OPERATOR: License # 8628                            |                   |  | API No. 15 - 15-101-22404-00-00                                |
|---|-------------------|--|--|
| Name: Forestar Petroleum                            | Commenting        |  | Spot Description:  |
| Address 1: 1801 BROADWAY                            |                   |  | SW NE_SW NW Sec. 15 Twp. 19 S. R. 29 East V West               |
| Address 2:  |                   |  |  |
|   |                   | 80202 + 3858   | 850 Feet from ☐ East / 🗹 West Line of Section                  |
| Contact Person: Jack Renfro Phone: ( 303 ) 297-2200 |                   |  | Footages Calculated from Nearest Outside Section Corner:  ☐ NE |
| CONTRACTOR: License # 306                           | 806               | and the same of th | County: Lane   |
| Name: Murfin Drilling Co., In                       | r                 |  | Lease Name: K. CLARK Well #:                                   |
| Wellsite Geologist: Bruce Ard                       |                   |  | Field Name:  |
| Purchaser: N/A                                      |                   |  | Producing Formation: None                                      |
| Designate Type of Completion:                       |                   |  | Elevation: Ground: 2827 Kelly Bushing: 2838                    |
| ✓ New Well R  | e-Entry           | Workover   | Total Depth: 4740 Plug Back Total Depth:                       |
| ✓ oil wsw   | SWD               | SIOW   | Amount of Surface Pipe Set and Cemented at: 268 Fee            |
| Gas D&A   | ENHR              | SIGW   | Multiple Stage Cementing Collar Used? Yes V No                 |
| OG  | GSW               | Temp. Abd.   | If yes, show depth set: Fee                                    |
| CM (Coal Bed Methane)                               |                   |  | If Alternate II completion, cement circulated from:            |
| Cathodic Other (Co                                  | re. Expl., etc.): |  | feet depth to:w/sx cm  |
| If Workover/Re-entry: Old Well I                    | nfo as follows:   |  | <u>'</u>   |
| Operator:   |                   |  | Drilling Fluid Management Plan                                 |
| Well Name:  |                   |  | (Data must be collected from the Reserve Pit)                  |
| Original Comp. Date:                                | Original To       | tal Depth:   | Chloride content: 2000 ppm Fluid volume: 380 bb                |
| Deepening Re-pe                                     | rf. Conv. to      | ENHR Conv. to SWD  | Dewatering method used: Evaporated                             |
| Plug Back:  | Pluş              | g Back Total Depth   | Location of fluid disposal if hauled offsite:                  |
| Commingled  | Permit #:         |  | Operator Name:   |
| Dual Completion                                     |                   | The state of the second sections of the second section section sections of the second section section sections of the second section section section sections of the section  | Lease Name: License #:   |
| SWD   |                   |  | QuarterSecTwpS. REast[] We                                     |
| ENHR GSW  |                   |  | County: Permit #:  |
| 10/17/2012 10/25                                    |                   | 10/25/2012   |  |
|   | eached TD         | Completion Date or Recompletion Date   |  |

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

|              | KCC Office Use ONLY                                  |
|--------------|--|
|              | Letter of Confidentiality Received  Date: 12/14/2012 |
|              | Confidential Release Date:                           |
| $\checkmark$ | Wireline Log Received                                |
|              | Geologist Report Received                            |
|              | UIC Distribution                                     |
| ALT          | I ✓ II III Approved by: NAOMI JAMES Date: 12/17/2012 |