## SIP TEST

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:				1	See Instruct	tions on Ret	erse Side	<del>)</del> )			
Op	oen Flo	w			T1 D-1				4.51	N= 45		
De De	eliverat	ilty			Test Date 9/6/12	<b>3</b> :				No. 15 175-20861-	0002	
Company		sol	JRCES				Lease SALLEY	,			I <b>-</b> 1	Well Number
County SEWARD		-	Location C NE SE		Section 14			TWP 34S		RNG (E/W) 33W		Acres Attributed
Field CONDIT SOUTHWEST					Reservoir CHESTER			Gas Gathering Connection ANADARKO PIPELINE			NOV 13 KCC WICH	
Completion Date 1-22-03					Plug Bac 6250	Plug Back Total Depti 6250				Packer Set at 6080		VOV 13
Casing S 4.5	lize		Weight 10.5		Internal Diameter 4.052		Set at 6640		Perforations 6110		To 6124	ACC WICK
Tubing S 2.375	ize		Weigh 4.7	!	Internal I 1,995	Diameter Set 605			Perforations		То	
Type Cor SINGLE			escribe)		Type Flui NONE	d Production	n	·	Pump Ur NO -	Flowing	Plunger? Yes	/ No
Producing	-	(An	nulus / Tubing	)	% C	arbon Dioxi	de		% Nitrog		Gas Gr	avity - G <sub>o</sub>
Vertical D		<del>1</del> )			<del></del>		sure Taps		<del></del>			Run) (Prover) Size
6117 Pressure	Builde	ib.	9/5/	12 ,	20 at 1	FLAI 145		Taken 9/	6/12	20	2.067 at1145	(AM) (PM)
Well on L											at	,, v,
			<del> </del>		<u></u>	OBSERVE	D SURFACE	DATA		<del></del>	Duration of Shut-	in 24.0 Hours
Static / Dynamic Property	Orif Sia (inch	:e	Circle one: Meter Prover Pressu		Flowing Temperature t	Well Head Temperature	Casi Wellhead (P <sub>w</sub> ) or (P	Pressure	Wellhe	Tubing ad Pressure (P <sub>1</sub> ) or (P <sub>c</sub> )	Duration (Hours)	Liquid Produced (Barrels)
Shut-In			psig (Pm)	Inches H <sub>2</sub> 0			psig	psia	psig 204.4	218.8	24.0	
Flow												
						FLOW STR	EAM ATTRI	BUTES				
Plate Coeffiec (F <sub>b</sub> ) (F Mefd	eient	Pro	Circle one: Meter or ever Pressure psia	Press Extension	Grav Fact	tor T	Flowing Femperature Factor F <sub>II</sub>	Fa	iation ctor pv	Metered Flov R (Mcfd)	GOR (Cubic Fe Barrel)	Gravity
			-	•				<u> </u>				
(P <sub>c</sub> ) <sup>2</sup> =		_:	(P <sub>w</sub> ) <sup>2</sup> =	:	-	* *	ERABILITY) % (P		ATIONS 14.4 =	:	(P <sub>a</sub> )	<sup>2</sup> = 0.207 <sup>2</sup> =
(P <sub>c</sub> ) <sup>2</sup> - (I	-	(F	P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2  1. $P_c^2 - P_e^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1, or 2, and divide		Slop	esure Curve e = "n" or signed ard Slope	nxi	.og [	Anlllog	Open Flow Deliverability Equals R x Antilog (Mcfd)
	<del></del>			<u> </u>							<del></del>	
Open Flo	w			Mcfd @ 14.	65 psia		Deliverabi	lity			Mcfd @ 14.65 psi	a
The i	unders	igned	authority, or	behalf of the	Company, s	tates that h	e is duly au	thorized to	o make th	e above repo	rt and that he ha	s knowledge of
				ld report is true	and correct	t. Executed	this the 6					, 20 <u>12</u> .
			C WICHIT	any)	<del></del>	<del></del>		PREC	ISION	****	E AND TEST	ING
COPY	TO	KC	C DODGE	CITY	· · · · · · · · · · · · · · · · · · ·		_		P	ARK BRO	CK	
			For Commi	asion						Choc	kod by	

	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator THREE D RESOURCES
	t the foregoing pressure information and statements contained on this application form are true and
correct	to the best of my knowledge and belief based upon available production summaries and lease records
of equip	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
l he	reby request a one-year exemption from open flow testing for the SALLEY I-1
gas wel	on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	ther agree to supply to the best of my ability any and all supporting documents deemed by Commission necessary to corroborate this claim for exemption from testing.
Date:	11-8-12
	Signature: Privalent
	Title: Preolect

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.