KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

County	Type Test:	ANNUAL												
Company Location Section JEAN PROJUCES_INC. JEAN PR	Open	Flow		Tes	st Date: 8	/15/2012	<u>.</u>		-		API No. 15 -	189-22754-	00-00	
FEG. RESURCES. INC. Control Location Section TVP Section Section TVP Section Sect	Delive	erability						. <u>.</u>				_		
County Location Section TWP RING (EW) Acres Attributed STEVENS F2 - SF - SF 27 335 339 Reservoir Gas Gathering Connection MORROW ANADARKO PETROLEUM CORPORATION	Company													
STEVEIS E2-SE 27 335 38H Field Research MORRON MORRON Field Research Field Research MORRON Morror Morror Field Combined Research Morror Mor	·									DNG (EAAA				
Regenorus Gas dathering Connection ANADARCO PETROLEUM CORPORATION Completion Date	•	S										Acre	Acres Attributed	
Completion Date Plug Bask Total Depth Plug Bask Total Bask To	Field			<u> </u>										
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Casing Size Weight Internal Diameter Set at 1/2 10.5 4.052* 6646* 5770* 5788* Tubing Size Weight Internal Diameter Set at 1.995* 6646* 5770* 5788* Tubing Size Weight Internal Diameter Set at 1.995* 731* Type Completion (Describe) Type Fluid Production (Describe) SinGLE (Describe) Type Fluid Production (Describe) The Fluid Production (Describe) Type	-				Plug I									
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STINGLE CONDENSATE & WATER **Reducing Thru (Annulus / Tubing)** **Ye Carbon Dioxide** **Pressure Buildup: Shut in 8/15		oletion (Des						, <u>J1</u>	Pump	no Unit or Traveling Plunger? Yes / No V				
TUBING Vertical Depth (H) Pressure Taps (Meter Run) (Prover) Size Vertical Depth (H) Pressure Taps (Meter Run) (Prover) Size Vertical Depth (H) Pressure Buildup: Started 20	SINGLE		•		CON	<u>IDENSATE</u>	& WATER	<u> </u>						
Pressure Buildup: Shut in 8/15 20 12 at 9:00 PM taken 8/17 20 12 at 3:00 AM Well on Line: Started 20 at taken 20	TUBING			70 Ca								\ <u>\</u>		
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Station Online	Pressure B	uildup:	Shut in <u>8/1</u> 5	5		20_12	2 at _9	<u>:00</u> Pl	M take	en <u>8/</u>	<u>′17 </u>	20 <u>12</u> at <u>3</u>	:00 AM	
Station Orifice Size Prover Pressure Inches H O Design of Inches H O Design or Inches H O Des	Well on Line	e:	Started			20	at		take	en	;	20at		
Statution Option						OBSERVE	ED SURF	ACE DAT	A		Dura	ition of Shut-in	Hou	
Shuk-in 28 92 30 30	Dynamic	Size	Meter or Differential Temper Prover Pressure in (h)		Temperatur	ature Temperature		Wellhead Pressure (P _W)or (P _t)(P _C)		Wellhead Pressu (P _W)or (P ₁)(P _C)			Liquid Produced (Barrels)	
FLOW STREAM ATTRIBUTES Plate Coefficient Coefficien	-		70					p:	sia		psia			
FLOW STREAM ATTRIBUTES Plate Coefficient Coefficien	Shut-in						28			92		30		
Plate Coefficient (Fig)(Fig) Refer or Prover Pressure psign (P) 2 (P) 3 (P) 4	Flow													
Coefficient Meter or Prover Pressure Extension Factor Former Prover Pressure Factor Former Factor						FLOW ST	REAM AT	TRIBUTE	ES					
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(P _c) ² (P _c) ² (P _c) (P				***				п					- m	
(P _c) ² (P _c) ² (P _c) (P				(OF	EN EL O	W) (DELIVI	ERABII IT	V) CALC	HEATI	ONS				
Choose formula 1 or 2: 1. P2-P2 a 2 P2-P3 a 2 P2-P3 a divided by: P2-P w Open Flow Open Flow Open Flow Open Flow Antilog Open Flow Deliverability Equals R x Antilog Mcfd 1. or 2 and divide by: P2-P w Open Flow Assigned Standard Stope Open Flow Antilog Open Flow Deliverability Equals R x Antilog Mcfd 1. or 2 and divide by: P2-P w Open Flow Assigned Standard Stope Open Flow Deliverability Antilog Open Flow Deliverability Antilog Open Flow Deliverability Equals R x Antilog Mcfd 1. or 2 and divide by: P2-P w Open Flow Assigned Standard Stope Open Flow Antilog Open Flow Deliverability Antilog November Antilog Open Flow Deliverability Equals R x Antilog Mcfd 14.65 psia Open Flow Deliverability Antilog November Open Flow Deliverability Equals R x Antilog Antilog November Open Flow Deliverability Equals R x Antilog November Antilog Open Flow Deliverability Equals R x Antilog Antilog November For Company For Company Charles Deliverability For Company Charles Deliverability For Company Charles Deliverability Antilog Open Flow Deliverability Antilog Open Flow Deliverability Antilog November Antilog Open Flow Deliverability Antilog November Antilog Open Flow Deliverability Antilog November Antilog Open Flow Deliverability Antilog Open Flow Deliverability Antilog Open Flow Antilog Open Flow Deliverability Antilog Open Flow Open Flow Antilog Open Flow	- · · ·		2		LITTLO	*** (DECIV	CIVADILII	1) OALO	OLATI			(P _a) ² = 0.2	07	
Open Flow Mcfd @ 14.65 psia Open Flow Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this, the Witness (if any) Discreption of formula 1, or 2 and divide by. Pc - Pw Antilog Open Flow Slope = "n" or Assigned Standard Stope N x LOG Antilog Antilog Antilog Open Flow Antilog Pc - Pw Antilog Antilog Open Flow Antilog Open F	(P _c) =		; (P _W) =		;	Pd =	 %	(P _C - 14.4)	+ 14.4 =			(P _d) ²		
The undersigned authority, on behalf of the Company, states that he is duty authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the STH day of WOVEMBER 20 12 Witness (if any) DEC 17 2012 For Company Checked by	(P) ² (P) ² c or a (P) ² (P) ² c d		2 1. (Pc) - (P),2 2.		C-P2 LOG of formuta 1, or 2 c 2 and divide P2		Slope = "n" or Assigned		n>	LOG	Antik	De	Deliverability Equals R x Antilog	
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For Commission Checked by						UEC 17 2012								
		For	Commission			CONSE	FIVATOR		– N		Chec	ked by		

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator
(Check One)
is a coalbed methane producer
is cycled on plunger lift due to water
is a source of natural gas for injection into an oil reservoir undergoing ER
is on vacuum at the present time; KCC approval Docket No.
X is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necessary to corroborate this claim for exemption from testing.
Date:
Signature: DIANA THOMPSON Title SR OPERATIONS ASSISTANT

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report for annual test results.