## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	::				G	See Instruct	ions on Reve	rse Side	)			
✓ Op	en Flo	w			Test Date				۸ÐI	No. 15		
Del	liverab	ilty			11/6/12	ī,			AFI	119	9-21035 <b>-</b> OC	5-∞
Company		c					Lease PAINTE	:R			2	Well Number
County MEADE			Location W/2 W/2 NW		Section 8		TWP 34S		RNG (E/W) 26W		Acres Attributed N/A	
Field McKINN	NEY				Reservoir CHES				Gas Gatt	nering Conn	ection	
Completic 12/27/2		е			Plug Bad 6098	k Total Dept	h		Packer S 5900	et at		
Casing Size 5.5			Weigh 14	t	Internal Diameter		Set at 6151		Perforations 5941		то 5982	
Tubing Size 2.375			Weight 4.7		internal [	Internal Diameter		Set at 5900		ations N	То	<u>.</u>
Type Con SINGLE			escribe)		Type Flui NONE	d Production	1		Pump Un FLOW	it or Traveling	Plunger? Yes	/ No
Producing Thru (Ar			nulus / Tubing	3)	% 0 0.533	arbon Dioxi	•		% Nitrog	=		avity - G <sub>g</sub>
Vertical D	epth(F	1)					sure Taps					Run) (Prover) Size
5962						FLA					2"	
Pressure	Buildu	•									12 at 8 a.m.	
Well on L	ine:		Started	2	0 at		(AM) (PM)	Taken		20	at	
						OBSERVE	D SURFACE	DATA			Duration of Shut-	in 24 Hours
Static / Dynamic	Orif Siz	e:e	Circle one: Meter Prover Pressu	Pressure Differential in	Flowing Temperature t	Well Head Temperature t	Casin Wellhead P (P <sub>w</sub> ) or (P <sub>c</sub> )	ressure	Wellhe	ubing ad Pressure (P <sub>t</sub> ) or (P <sub>c</sub> )	Duration (Hours)	Liquid Produced (Barrels)
Property Shut-In	(inch	185)	psig (Pm)	Inches H <sub>2</sub> 0			psig 216	psia	psig	psiā	24	
Flow												
	•					FLOW STR	EAM ATTRI	BUTES				
Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Pro	Circle one: Meter or over Pressure psia	Press Extension ✓ P <sub>m</sub> xh	Grav Fac	tor	Flowing femperature Factor F <sub>ff</sub>	Deviation Factor F <sub>pv</sub>		Metered Flor R (Mctd)	w GOR (Cubic Fe Barrel)	
											_, _	
				<del></del>	•		ERABILITY)			•		² = 0.207
(P <sub>c</sub> ) <sup>2</sup> =		<del> :</del> -	(P <sub>w</sub> ) <sup>2</sup> =	Choose formula 1 or 2	P <sub>d</sub> =		T	- 14.4) +	T	<del></del> :	(P <sub>d</sub> )	' =
(P <sub>c</sub> ) <sup>2</sup> - (	-	(1	P <sub>c</sub> )²- (P <sub>w</sub> )²	<ol> <li>P<sub>c</sub><sup>2</sup> - P<sub>s</sub><sup>2</sup></li> <li>P<sub>c</sub><sup>2</sup> - P<sub>d</sub><sup>2</sup></li> <li>divided by: P<sub>c</sub><sup>2</sup> - P<sub>s</sub><sup>2</sup></li> </ol>	LOG of formula 1, or 2, and divide	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Slope	sure Curve = "n" or gned rd Slope	n x l	og _	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
				- C W								
							1			- <u>u</u>		<u> </u>
Open Flo	ow			Mcfd @ 14	65 psia		Deliverabil	ity			Mcfd @ 14.65 ps	ia
		_	•					_			ort and that he ha	
the facts s	stated	there	in, and that s	aid report is tru	e and correc				day of 1	ovember	Win-	, 20 <u>12</u>
			Witness (	if aπγ)		RE	CEIVED			For	Company	·
											· •	
			For Comm	nission		NUT	/ 2 1 201	4		Che	icked by	

KCC WICHITA

l der	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
	status under Rule K.A.R. 82-3-304 on behalf of the operator BEREXCO LLC
	the foregoing pressure information and statements contained on this application form are true and
correct to	the best of my knowledge and belief based upon available production summaries and lease records
	nent installation and/or upon type of completion or upon use being made of the gas well herein named.  eby request a one-year exemption from open flow testing for the PAINTER 2-8
	on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	her agree to supply to the best of my ability any and all supporting documents deemed by Commissic necessary to corroborate this claim for exemption from testing.
Date: <u>11</u>	/19/12
	Signature:
	Title: PETROLEUM ENGINEER

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

NOV 2 1 2012

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At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.