

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

098730

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Falcon Exploration, Inc.			License Number: 5316		
Operator Address: 125 N MARKET	STE 1252	WICHITA KS 67202			
Contact Person: CYNDE WOLF			Phone Number: 316-262-1378		
Lease Name & Well No.: JOAN WARD 2-32(SW)			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE NE NE SW		
Emergency Pit Burn Pit	Proposed	<b>X</b> Existing	Sec. 32 Twp. 28 R. 30 East X West		
Settling Pit Drilling Pit	If Existing, date constructed: 00/00/0000		2560 Feet from North / South Line of Section		
Workover Pit X Haul-Off Pit (If WP Supply AP! No. or Year Drilled)	Pit capacity: 18000 (bbls)		Feet from East / 🔀 West Line of Section  GrayCounty		
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X N	No .	NATIVE CLAY & MUD		
Pit dimensions (all but working pits): 230 Length (feet) 125 Width (feet) N/A: Steel Pits					
Depth fro	om ground level to dea	epest point:	4 (feet) No Pit		
·			ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water 204 feet. Source of information:			
1182feet Depth of water well	402 feet	measured	in a contract to the contract		
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure: ALLOW TO DRY			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must t	pe closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner   Steel Pit   X RFAC   RFAS					
Liner Steel Pit X RFAC RFAS  15-069-20411-00-00 11/07/2012 Lease Inspection: X Yes No					

# Kansas Corporation Commission Oil & Gas Conservation Division

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPO	SAL OF DIKE AND PIT CONTENTS.				
(a)		Each o	perator shall perform one of the following when disposing of dike or pit contents:				
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;					
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or					
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements include any of the following:					
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);				
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;				
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or				
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.				
(b)		Each v	iolation of this regulation shall be punishable by the following:				
	(1) (2) (3)	a \$2,50	00 penalty for the first violation; 00 penalty for the second violation; and 00 penalty and an operator license review for the third violation.				
Comple	te aı	nd retu	urn with Haul-Off Pit Application, Form CDP1(2004)				
Haul-off	pit w	vill be l	ocated in an on-site disposal area: 🗹 Yes 🗆 No				
□Yes	$\square$ N	o II	ed in an off-site disposal area on acreage owned by the same landowner: yes, written permission from the land owner must be obtained. Attach written off pit application.				
			ed in an off-site disposal area on another <b>producing</b> lease or unit operated by the $f$ (so $f$ No $f$ No $f$ If yes, written permission from the land owner must be obtained. Attach				

permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 07, 2012

CYNDE WOLF Falcon Exploration, Inc. 125 N MARKET STE 1252 WICHITA, KS 67202-1719

Re: Drilling Pit Application JOAN WARD 2-32(SW) Sec.32-28S-30W Gray County, Kansas

#### **Dear CYNDE WOLF:**

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

# NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.