

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1102260

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Griffin, Charles N.	License Number: 33936							
Operator Address: PO BOX 347		PRATT	K	S	67124			
Contact Person: CHARLES N GRIF	Phone Number: 620-672-9700							
Lease Name & Well No.: HOULTON 2			Pit Location (QQC	QQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit X Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? X Yes No Pit dimensions (all but working pits):	Pit is: X Proposed If Existing, date co Pit capacity: 4500 Artificial Liner? X Yes Length (fe	(bbis) No et) 120 epest point: Describe proce liner integrity, ir	NE NW SW NE Sec. 9 Twp. 32 R. 12 East X West 3880 Feet from North / X South Line of Section 2010 Feet from X East / West Line of Section Barber County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits dures for periodic maintenance and determining including any special monitoring. ONITORING					
Distance to nearest water well within one-mile of the state of the sta	Depth to shallowest fresh water 30 feet. Source of information: measured well owner electric log X KDWR							
Emergency, Settling and Burn Pits ONLY:	Drilling, Workover and Haul-Off Pits ONLY: FRESH							
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized: Abandonment procedure: PULL CLEAR FLUIDS & LET						
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		DRY. Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
	KCC	OFFICE USE O						
Date Received: 11/21/2012 Permit Num	15-007-23970 ber:	0-00-00 Perm	X: Liner 11/21/201: it Date:	To come come come!	RFAC		RFAS	

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPOSAL	OF DIKE AN	ID PIT CONTENTS	j.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation:
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: 🗹 Yes 🗆 No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: \square Yes \square No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator: \square Yes \square No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

> November 21, 2012 CHARLES N GRIFFIN Griffin, Charles N. PO BOX 347 PRATT, KS 67124-0347

Re: Drilling Pit Application HOULTON 2 Sec.09-32S-12W Barber County, Kansas

Dear CHARLES N GRIFFIN:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Haul-Off pit be lined. If a plastic liner is to be used it must have a minimum thickness of 30 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids are to be removed from the Haul-Off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Haul-Off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.