# CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1103663

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate License Number: 5447 Operator Name: OXY USA Inc. TX 77227 PO BOX 27570 HOUSTON Operator Address: 5 E GREENWAY PLZ Phone Number: 620-629-4253 Contact Person: LAURA BETH HICKERT Lease Name & Well No.: GARDEN CITY V 4 Pit Location (QQQQ): W2 W2 W2 Type of Pit: Sec. 27 Twp. 23 R. 34 East X West X Proposed Existing Emergency Pit Burn Pit 1320 Feet from X North / South Line of Section Settling Pit **Drilling Pit** If Existing, date constructed: 200 Workover Pit X Haul-Off Pit Feet from East / X West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: Finney 14000 County Chloride concentration: Is the pit located in a Sensitive Ground Water Area? Yes X No (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? is the bottom below ground level? Artificial Liner? Yes X No BENTONITE AND CUTTINGS X Yes No 150 150 N/A: Steel Pits ...Width (feet) Pit dimensions (all but working pits): Length (feet) No Pit Depth from ground level to deepest point: \_ .....(feet) Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner liner integrity, including any special monitoring. material, thickness and installation procedure. Depth to shallowest fresh water feet. Distance to nearest water well within one-mile of pit: Source of information: 1102 well owner electric log X KDWR measured feet Depth of water well .... Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Plts ONLY: **FRESH WATER MUD** Type of material utilized in drilling/workover: Producing Formation: \_ Number of working pits to be utilized: Number of producing wells on lease: **EVAPORATION AND BACKFILL** Abandonment procedure: Barrels of fluid produced daily: \_\_\_\_ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit X RFAS X RFAC

Permit Date:

12/04/2012

Lease Inspection: X Yes No

15-055-22176-00-00

Permit Number:

Date Received: 12/04/2012

# Kansas Corporation Commission Oil & Gas Conservation Division

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:
(	1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2	2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
(3)		dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
		(B) removal and placement of the contents in an on-site disposal area approved by the commission;
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b)		Each violation of this regulation shall be punishable by the following:
(	2)	A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Complete	ar	nd return with Haul-Off Pit Application, Form CDP1(2004)
Haul-off p	it w	ill be located in an on-site disposal area: ☑ Yes ☐ No
□Yes [	JN	located in an off-site disposal area on acreage owned by the same landowner:  o If yes, written permission from the land owner must be obtained. Attach written o haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 04, 2012

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: Drilling Pit Application GARDEN CITY V 4 Sec.27-23S-34W Finney County, Kansas

#### **Dear LAURA BETH HICKERT:**

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Haul-Off pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

#### NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

## **Summary of Changes**

Lease Name and Number: GARDEN CITY V 4

API/Permit #: 15-055-22176-00-00

Doc ID: 1103663

**Correction Number: 1** 

Correction Number.		
Field Name	Previous Value	New Value
Depth Of Water Well	300	305
Feet to Nearest Water Well Within One-Mile of Pit	1150	1102
KCC Only - Date Received	08/06/2012	12/04/2012
KCC Only - Permit Date	08/08/2012	12/04/2012
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=27&t	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=27&t
Number of Feet East or West From Section Line	915	200
Number of Feet North or South From Section Line	1800	1320
Operator Phone - Exchange		629
Operator's Phone Area Code		620
Operator's Phone Number And Extension		4253
Pit Capacity BBLS	16000	14000

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 2	sw	W2
Quarter Call 3	NE	W2
Quarter Call 4 - Smallest	sw	W2
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 89598	//kcc/detail/operatorE ditDetail.cfm?docID=11 03663

## **Summary of Attachments**

Lease Name and Number: GARDEN CITY V 4

Doc ID: 1103663

**Correction Number: 1** 

**Attachment Name** 

Fluids 72hrs CDP1