

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-4 April 2004 Form must be Typed

CLOSURE OF SURFACE PIT

| Operator Name: Rupe Oil Company, Inc. | License Number: 5047 | | | | |
|---|--|--|--|--|--|
| Operator Address: 111 WHITTIER # 1000 PO BOX 783010 WICHITA KS 67207 1045 | | | | | |
| Contact Person: Becky Middleton | Phone Number: (316) 689 - 3520 | | | | |
| Permit Number (API No. if applicable): 15-155-21577-00-00 | Lease Name & Well No.: RED JAW 1 | | | | |
| Type of Pit: | Pit Location (QQQQ): | | | | |
| Emergency Pit Burn Pit | <u> SE</u> | | | | |
| Settling Pit | Sec. 7 _Twp. 25 _R. 5 East | | | | |
| Workover Pit Haul-Off Pit | 1649 Feet from North / 🗸 South Line of Section | | | | |
| | 2157 Feet from 🗹 East / 🗌 West Line of Section | | | | |
| | Reno County | | | | |
| Date of closure: | | | | | |
| Abandonment procedure of pit: Haul off contents and natural evaporation. | | | | | |

Submitted Electronically

Conservation Division Finns State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

August 22, 2012

Rupe Oil Company, Inc. 111 Whittier Ste 1000 Wichita, KS 67207-1045

Re: Closure of Drilling Pits Red Jaw Lease Well No. 1 SE/4 Sec. 07-25S-05W Reno County, Kansas API No. 15-155-21577-0000

Dear Sirs:

The above referenced well was spud on 8/17/2011. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits should have been closed by 8/17/2012. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

Should an extension be warranted, it must be received by September 14, 2012. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

| Date of location inspection by operator/agent: | |
|--|-------------|
| Reason for extension: | |
| Estimated period of time until pit closure: | |

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Kathy Haynes (316) 337-6243**.

KCC OIL/GAS REGULATORY OFFICES - 1 Case #: ___ District: 2 Date: 08/21/12 Lease Inspection New Situation Complaint Response to Request Field Report Follow-Up API Well Number: <u>15-155-21577</u> Operator License No: 5047 Spot: SE Sec 7 Twp 25 S Rng 5 E / W Op Name: Rupe Oil Feet from N/ S Line of Section 1649 Address 1: 111 Whittier Ste. 1000 Feet from Feet from W Line of Section 2157 Address 2: ______ GPS: Lat: 37.88760 Long: 97.91122 Date: 8/22/12 City: Wichita ___ Lease Name: Red Jaw Well #: 1 State: KS Zip Code: 67207 -1045 County: RENO Operator Phone #: (316) 689-3520 Reason for Investigation: Drilling pits still open. Problem: Well has been completed, listed as producer but no sales line is present. Not TAed. Drill pits have been open longer than 1 year. **Persons Contacted:** none Findings: Well has been completed, listed as producer but no sales line is present. Not TAed. Drill pits have been open longer than 1 year. Completion report list well as completed on 8-24-11.

| Action/Recommendations: | Follow Up Required | Yes | <u></u> | Date: | |
|--|--------------------|-----|---------|-----------|--|
| Need pit letter NOV and well TA NOV. Forwarded to District 2 supervisor for re | | | | | |
| l of marada to District District Conference in the | | | | | |
| | | | | | |
| | | | | | |

By: BJ Hope

TA Program

Courthouse

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

KGS

District Files

Verification Sources:

T-I Database

RBDMS

Form: <u>02/22/2008</u>

Photos Taken: 1



| Lacker Windburg | Well No 1-24H | SA-4 SD | DATES FOR THIS API # |
|--|------------------|------------------------------|------------------------------|
| Lse Nm WINDHOLZ Oper/Status 34702 THE GHK COMPANY, LLC | A | Status SP Status Source OPER | Status Dt 05/16/2012 |
| Work Oper | 1 ! | | Intent Dt 05/08/2012 |
| • | Oper Effec Dt | Type OIL | Intent Exp Dt 05/08/2013 |
| Lgcy Oper | | C-1 Well Type OIL | ACO-1 Spud |
| C-1 Oper THE GHK COMPANY, LLC | | Type Cmpl | District Spud 05/16/2012 |
| Drilr/Status 34663 UNION DRILLING, INC. | · A | DS-4 / D24 | Dist Lng Strng |
| Lgcy Drilr | | Dkt / Permit | TD Rend Dt |
| Well Comments: | 1.0 | KDOR Lease Code | Cmpltd Dt |
| Light Submit co | rremon | Oil: Gas: | 1st Prod Dt |
| Operator | -1 +0 | CD 111 | |
| m VOIAR - changing from the | ISK 10 | <u>CP-111</u> | PB TD Dt |
| Operator will submit co on KOLAR - changing from from oil based drilling mud- let Case know | | : | P/A Dt |
| oil based drilling must | | | |
| 1-1 Case know | 4 ask | | Const |
| if any additional reg. | 2 | | Kickoff |
| if any additional reg. | tor pits. | } | Plug Back Hote 4070 |
| 17 with the | • | | Loggers |
| | | District 04 | • |
| | | Date Well II | ofo. Last Edited: 05/16/2012 |
| SURFACE LOCATION Slant H | ✓ SGWA | ELEVA | ΓΙΟΝS |
| Lat 38.9033928 Long -99.7069159 | ☐ Irregular | Section Gr 228 | 3 КВ |
| Sec Township Range Spot | WH PM | DF | Srf |
| 24 - 13 S - 22 W NENESESE | BOTTOM | HOLE (TARGET) LOCATION | 1 |
| Feet 1200 Frm N/S S Feet 200 F | rm E/W E | | |
| Additional Sectional Descr. | Lat | 5 | Dist |
| | i I | wnship Range BH PM | |
| GPS Lat: GPS Long: | 24 - 15 | S - 22 W | |
| GPS Dt: By: | Feet 330 | Frm N/S W Feet 330 | Frm E/W S |
| LOCATION PER UIC DOCKET ORDER/ | OEDMIT | | |
| Sec Township Range Spot | Feet | Frm N/S Feet | Frm E/W |
| - S - | Lat | Long | |
| | | | |
| River Basin: | Chlorides | Surf Pipe Required | 1: 860 |
| DWR#: | Ttl Disv Solids | Projected TD | |
| Csg Sealed: ALT | | _ ' | |
| - | | Alt 2 From (Depti | |
| Drill Stem Test: Samples to Geo Su | rv: Cores Taken: | Const | = : |
| r | 1 1 | To (Top/Surface | CMT: |
| PIT Cls EXT: Pit Cls: | CDP 5: | | |
| PIT Status: | <u> </u> | Dewater: BBLS | |
| OWWO Information: | □ F | RFAC RFAS PitLi | ner Steel |
| Operator: | | Cmpl Dt: | |
| Well Name: | | TVD: | |
| | | * | • |

Type Document: C1 -- Intent To Drill Well

County: TREGO

| Date Compl. Rpt (ACO-1) Received ACO-1 INCOMPLETE? Confidential: Request Dt Docket Filings: Docket # (except UIC) | d: # Days ACO- Dt Commingling Approved End Dt Released Dt Denier | Rig MR | Method: API Wi#: Facility: I Cancelled Protest | |
|---|--|---------------------------------------|--|--|
| Well Strings Type Top Botto | m Diameter Length Recovere | ed Comments | | |
| Field Nm Basin | | Dpt Fmtn CHEROKEE | | |
| Perfs/Squeezes Top Btm Dt Perf Thr | Logs u Shots Dt Sqz Type | | | Run Received |
| Plugging Info. Plug Contr. CP-1 Recvd C PlugWitnessed Co. Resp for Plug Fee | P-1 Apprvd CP-1 Exp KCC Agent | Lgcy Plug Contr. CP-2/3 Re CP-2/3 R | | P-4 Recvd |
| UIC Info. Max Allows Rate UIC Action Inj Press Codes | Annulus Monitoring Typ of Fluid | Water Analysis Date Inj Fld | Class: | New/Cvrtd? |
| | | | Description Internal MIT | rical Integrity Freq. Due Dates liance Review Result |
| SCANS IN WELL IMAGING FOR Type Document: C1 Intent To Drill W | | Dt Received: 05/10/2012 Sc | urce: KCC | 1 1 |

Dt Received: 05/08/2012

Source: KCC