



KANSAS CORPORATION COMMISSION 1102646
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
 April 2004
 Form must be Typed

Operator Name: Rupe Oil Company, Inc.	License Number: 5047
Operator Address: 111 WHITTIER # 1000 PO BOX 783010 WICHITA KS 67207 1045	
Contact Person: Becky Middleton	Phone Number: (316) 689 - 3520
Permit Number (API No. if applicable): 15-155-21577-00-00	Lease Name & Well No.: RED JAW 1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ - _____ - _____ - SE Sec. 7 Twp. 25 R. 5 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1649 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2157 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Reno _____ County
Date of closure: <u>10/12/12</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? Native soil	
Abandonment procedure of pit: Haul off contents and natural evaporation.	

Submitted Electronically

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 22, 2012

Rupe Oil Company, Inc.
111 Whittier Ste 1000
Wichita, KS 67207-1045

Re: Closure of Drilling Pits
Red Jaw Lease Well No. 1
SE/4 Sec. 07-25S-05W
Reno County, Kansas
API No. 15-155-21577-0000

Dear Sirs:

The above referenced well was spud on 8/17/2011. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits should have been closed by 8/17/2012. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site:** <http://kcc.ks.gov/conservation/forms/>

Should an extension be warranted, it must be received by September 14, 2012. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: _____

Reason for extension: _____

Estimated period of time until pit closure: _____

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Kathy Haynes (316) 337-6243**.

KCC OIL/GAS REGULATORY OFFICES

Date: 08/21/12

District: 2

Case #: _____

- New Situation
 Response to Request
 Follow-Up

- Lease Inspection
 Complaint
 Field Report

Operator License No: 5047

API Well Number: 15-155-21577

Op Name: Rupe Oil

Spot: SE Sec 7 Twp 25 S Rng 5 E / W

Address 1: 111 Whittier Ste. 1000

1649 Feet from N / S Line of Section

Address 2: _____

2157 Feet from E / W Line of Section

City: Wichita

GPS: Lat: 37.88760 Long: 97.91122 Date: 8/22/12

State: KS Zip Code: 67207 -1045

Lease Name: Red Jaw Well #: 1

Operator Phone #: (316) 689-3520

County: RENO

Reason for Investigation:

Drilling pits still open.

Problem:

Well has been completed, listed as producer but no sales line is present. Not TAed. Drill pits have been open longer than 1 year.

Persons Contacted:

none

Findings:

Well has been completed, listed as producer but no sales line is present. Not TAed. Drill pits have been open longer than 1 year. Completion report list well as completed on 8-24-11.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Need pit letter NOV and well TA NOV.
Forwarded to District 2 supervisor for review

Verification Sources:

Photos Taken: 1

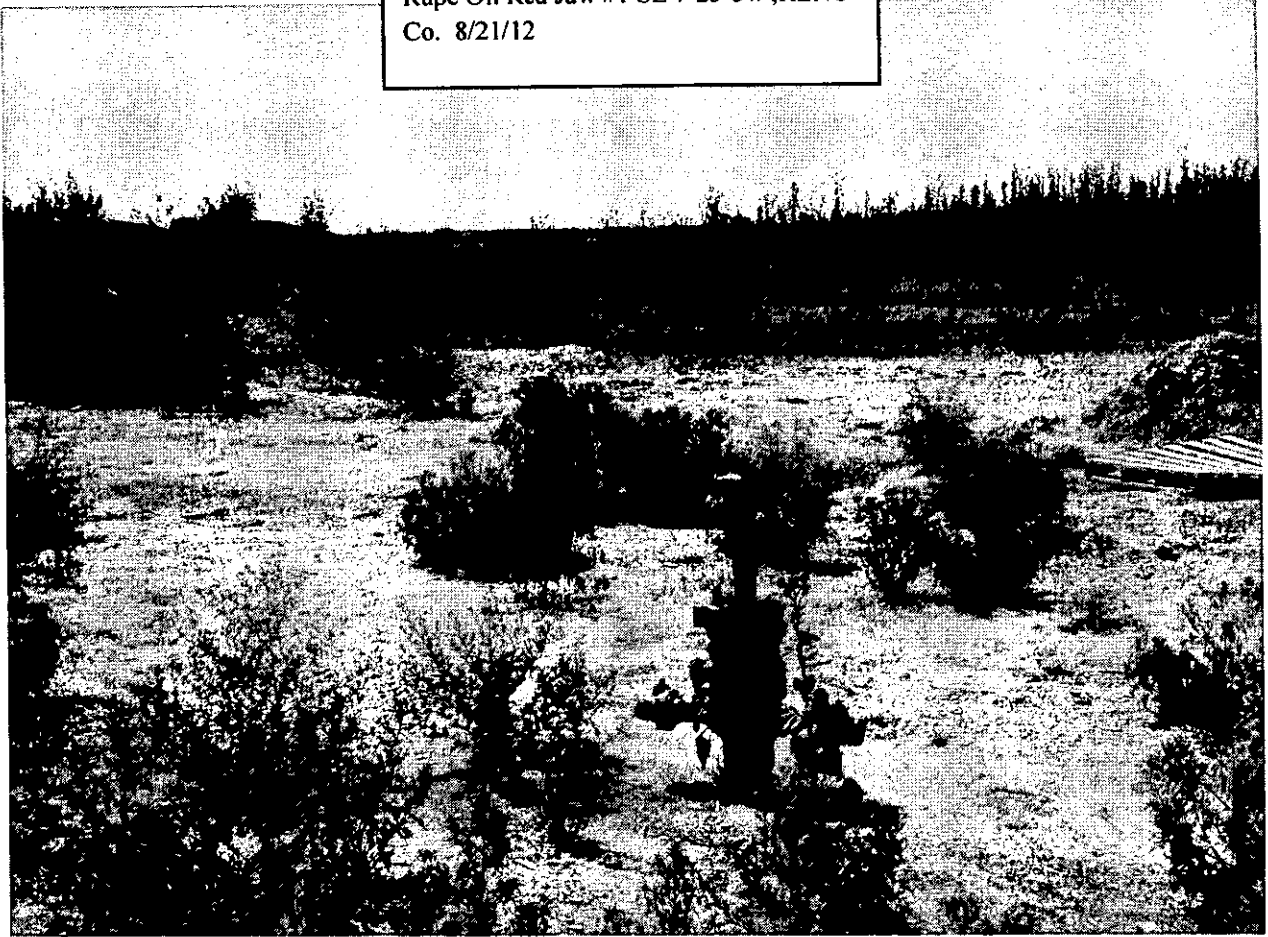
<input checked="" type="checkbox"/> RBDMS	<input type="checkbox"/> KGS	<input type="checkbox"/> TA Program
<input type="checkbox"/> T-I Database	<input type="checkbox"/> District Files	<input type="checkbox"/> Courthouse
<input type="checkbox"/> Other: _____		

By: BJ Hope

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: 02/22/2008

Rupe Oil Red Jaw #1 SE 7-25-5w ,RENO
Co. 8/21/12



Date Compl. Rpt (ACO-1) Received: _____ # Days ACO-1 Revd After Spud: _____ *Water Disposal*

ACO-1 INCOMPLETE? Dt Commingling Approved _____ Method: _____

Confidential: Request Dt End Dt Released Dt Denied Open Pit H2S? API WI#: _____

Rig MR Facility: _____

Docket Filings: (except UIC) Docket # Type Received Approved Type Proj Start Denied Cancelled Protested Hearing

Well Strings

Type Top Bottom Diameter Length Recovered Comments

Field Nm Basin Dpt Fmtn CHEROKEE Prod Fmtn

Perfs/Squeezes

Top Btm Dt Perf Thru Shots Dt Sqz

Logs

Type Log Company Run Received

Plugging Info.

Plug Contr. Lgcy Plug Contr. CP-1 Recvd CP-1 Aprvd CP-1 Expires CP-2/3 Recvd CP-4 Recvd

Plug Witnessed KCC Agent CP-2/3 Remarks

Co. Resp for Plug Fee

UIC Info.

Max Allowables Annulus Monitoring Water Analysis

Rate Date Inj Press Inj Fld Class: New/Cvrtd?

UIC Action Codes

Mechanical Integrity

Description Freq. Due Dates

Internal MIT

Compliance Review

Last Result

SCANS IN WELL IMAGING FOR THIS API #:

Type Document: C1 -- Intent To Drill Well Dt Received: 05/10/2012 Source: KCC

Type Document: C1 -- Intent To Drill Well Dt Received: 05/08/2012 Source: KCC