

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-7802



CDP4D

Phone: 316-337-6200
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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 26, 2012

Kahan & Associates, Inc.
PO Box 181
Claflin, KS 67525

Re: Fred Oeser #6
NW/4 Sec. 17-16-11W
Barton County, Kansas
API # 15-009-25590-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the Fred Oeser #6 well.

The original 365 days for closure expired on 08/02/2012. This extension will expire 12/25/2012. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Very sincerely yours,

Doug Louis
Director

Cc: File
District

| | | | | | | | |
|----------------|---------------------------|---------------------------|--------------------|------------------------|------|------------------------------|------------|
| Lse Nm | FRED OESER | Well No | 6 | Status | PR | DATES FOR THIS API # | |
| Oper/Status | 4252 | KAHAN AND ASSOCIATES, INC | A | Status Source | ACO1 | Status Dt | 09/13/2011 |
| Work Oper | | | | Type | OIL | Intent Dt | 07/19/2011 |
| | Work Oper Source | | Work Oper Effec Dt | C-1 Well Type | OIL | Intent Exp Dt | 07/19/2012 |
| Lgcy Oper | | | | Type Cmpl | | ACO-1 Spud | 08/02/2011 |
| C-1 Oper | KAHAN AND ASSOCIATES, INC | | | Dkt / Permit | | District Spud | 08/02/2011 |
| Drllr/Status | 33905 | ROYAL DRILLING INC | A | KDOR Lease Code | | Dist Lng Strng | |
| Lgcy Drllr | | | | Oil: | Gas: | TD Rchd Dt | 08/09/2011 |
| Well Comments: | | | | CP-111 | | Cmpltd Dt | 09/13/2011 |
| | | | | District | 04 | 1st Prod Dt | 09/13/2011 |
| | | | | | | 1st Inj Dt | |
| | | | | | | PB TD Dt | |
| | | | | | | P/A Dt | |
| | | | | | | Const | TVD |
| | | | | | | Kickoff | |
| | | | | | | Plug Back | 3301 |
| | | | | | | Hole | 3340 |
| | | | | | | Loggers | |
| | | | | | | Date Well Info. Last Edited: | 09/25/2012 |

SURFACE LOCATION

Slant

Lat 38.6660689 Long -98.5642252

Sec Township Range Spot WH PM

17 - 16 S - 11 W NENENW

Feet 330 Frm N/S N Feet 2310 Frm E/W W

Additional Sectional Descr.

GPS Lat: GPS Long:

GPS Dt: By:

SGWA

Irregular Section

ELEVATIONS

Gr 1842 KB 1849

DF Srf

BOTTOM HOLE (TARGET) LOCATION

Lat Long Brng Dist

Sec Township Range BH PM

- -

Feet Frm N/S Feet Frm E/W

LOCATION PER UIC DOCKET ORDER/PERMIT

Feet Frm N/S Feet Frm E/W

Sec Township Range Spot

- S -

Lat Long

River Basin: Chlorides Surf Pipe Required: 380

DWR #: Ttl Disv Solids Projected TD: 3300

Csg Sealed: ALT: 1 Alt 2 Com: Add Pipe Pro:

Drill Stem Test: Samples to Geo Surv: Cores Taken: Alt 2 Const From (Depth):

To (Top/Surface): SX_CMT:

PIT Cls EXT: 12/25/2012 Pit Cls: 11/11/1911 CDP 5:

PIT Status: CD Dewater: BBLS:

RFAC RFAS PitLiner Steel

OWWO Information:

Operator: Cmpl Dt:

Well Name: TVD:

Date Compl. Rpt (ACO-1) Received: 11/29/2011 # Days ACO-1 Rcvd After Spud: 119

Water Disposal

ACO-1 INCOMPLETE?

Dt Commingling Approved

Method:

Confidential: Request Dt End Dt Released Dt Denied Open Pit H2S?

API WI#:

11/28/2011 11/28/2013

Rig MR

Facility:

Docket Filings: (except UIC) Docket # Type Received Approved Type Proj Start Denied Cancelled Protested Hearing

Well Strings

| Type | Top | Bottom | Diameter | Length | Recovered | Comments |
|------|-----|--------|----------|--------|-----------|---------------|
| PROD | | 3336 | 5.5 | | | 225 SX CEMENT |
| SURF | | 389 | 8.625 | | | 180 SX CEMENT |
| TI | | 3281 | 2.875 | | | |

Field Nm Basin Dpt Fmtn ARBUCKLE Prod Fmtn

Perfs/Squeezes

| Top | Btm | Dt Perf | Thru | Shots | Dt Sqz |
|------|------|---------|------|-------|--------|
| 3280 | 3284 | | | | |

Logs

| Type | Log Company | Run | Received |
|------|-------------|-----|----------|
|------|-------------|-----|----------|

Plugging Info.

Plug Contr. Lgcy Plug Contr.
 CP-1 Recvd CP-1 Apprvd CP-1 Expires CP-2/3 Recvd CP-4 Recvd
 Plug Witnessed KCC Agent CP-2/3 Remarks
 Co. Resp for Plug Fee

UIC Info.

Max Allowables

Annulus Monitoring

Water Analysis

UIC Action Codes

Rate Inj Press

Typ of Fluid

Date

Inj Fld

Class:

New/Cvtrtd?

Mechanical Integrity

| Description | Freq. | Due Dates |
|--------------|-------|-----------|
| Internal MIT | | |

Compliance Review

Last Result

SCANS IN WELL IMAGING FOR THIS API #:

Type Document: ACO1 -- Well Completion Report Dt Received: 12/05/2011 Source: KCC
 Type Document: C1 -- Intent To Drill Well Dt Received: 07/19/2011 Source: KCC

To Whom it may Concern

I would like to get an extension to close pits @ Fred Oeser #6, Natural drying has been slow. I expect to have pits closed by 12/31/2012.

I also apologize for being late on this request.

Kahan + Associates Inc.
John Klug Prod. Foreman

RECEIVED

SEP 24 2012

KCC WICHITA

8/2/11

12/25/12