

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



CDP4D

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 26, 2012

Samuel Gary Jr. & Associates, Inc.
1515 Wynkoop Ste 700
Denver, CO 80202

Re: Maier Family Trust #1-25
SE/4 Sec. 25-16-16W
Rush County, Kansas
API # 15-165-21936-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the Maier Family Trust #1-25 well.

The original 365 days for closure expired on 09/20/2012. This extension will expire 12/25/2012. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Very sincerely yours,

Doug Louis
Director

Cc: File
District



SAMUEL GARY JR.
& ASSOCIATES, INC.
an integrated energy company

September 19, 2012

Jonelle Rains
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RECEIVED
SEP 24 2012
KCC WICHITA

RE: CDP-4 Extension

Dear Jonelle,

This letter is in regards to a reserve pit closure that is under Samuel Gary Jr. & Associates, Inc. Unfortunately, due to rain over the past few months, we have been unable to dry out and close the reserve pit by the due date. Our field workers are making every effort to close the reserve pit as soon as possible, and it does appear that they are slowly drying out, but we will need more time to close and file a CDP-4. Therefore, we hereby request an extension to close & file CDP-4 for the following well:

Maier Family Trust 1-25

#15-165-21936-0000

If there are any questions, or if you need any additional information, please contact Gabe D'Arthenay at 303-831-4673.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Stephanie Warner
GeoTech

9/20/11

12/25/12

Lse Nm	MAIER FAMILY TRUST	Well No	1-25	Status	PR	DATES FOR THIS API#	
Oper/Status	3882	SAMUEL GARY JR. & ASSOCIATES, INC.	A	Status Source	ACO1	Status Dt	10/05/2011
Work Oper				Type	OIL	Intent Dt	08/04/2011
	Work Oper Source		Work Oper Effec Dt	C-1 Well Type	OIL	Intent Exp Dt	08/04/2012
Lgcy Oper				Type Cmpl		ACO-1 Spud	09/20/2011
C-1 Oper	SAMUEL GARY JR. & ASSOCIATES, INC.			Dkt / Permit		District Spud	09/20/2011
Drllr/Status	5822	VAL ENERGY, INC.	A	KDOR Lease Code		Dist Lng Strng	
Lgcy Drllr				Oil:	Gas:	TD Rchd Dt	09/29/2011
Well Comments:						Cmpltd Dt	09/29/2011
						1st Prod Dt	10/05/2011
						1st Inj Dt	
						PB TD Dt	
						P/A Dt	
						Const	TVD
						Kickoff	
						Plug Back	3620
						Hole	3650
						Loggers	
				District	01		
				Date Well Info. Last Edited:			09/25/2012

SURFACE LOCATION Slant

Lat 38.6265446 Long -99.0351099

Sec Township Range Spot WH PM
25 - 16 S - 16 W W2NESESE

Feet 990 Frm N/S S Feet 580 Frm E/W E

Additional Sectional Descr.

GPS Lat: GPS Long:

GPS Dt: By:

SGWA **ELEVATIONS**

Irregular Section

Gr 1963 KB

DF Srf

BOTTOM HOLE (TARGET) LOCATION

Lat Long Bmg Dist

Sec Township Range BH PM

Feet Frm N/S Feet Frm E/W

LOCATION PER UIC DOCKET ORDER/PERMIT

Feet Frm N/S Feet Frm E/W

Sec Township Range Spot

Lat Long

River Basin: Chlorides

DWR #: Ttl Disv Solids

Csg Sealed: ALT: Alt 2 Com: Add Pipe Pro: Surf Pipe Required: 460

Drill Stem Test: Samples to Geo Surv: Cores Taken: Alt 2 Const From (Depth):

PIT Cls EXT: 12/25/2012 Pit Cls: 11/11/1911 CDP 5: SX_CMT:

PIT Status: CD Dewater: BBLs:

RFAC RFAS PitLiner Steel

OWWO Information:

Operator: Cmpl Dt:

Well Name: TVD:

Date Compl. Rpt (ACO-1) Received: 01/20/2012 # Days ACO-1 Revd After Spud: 122

ACO-1 INCOMPLETE? Dt Commingling Approved

Confidential: Request Dt 01/19/2012 End Dt Released Dt Denied Open Pit H2S?
Rig MR

Water Disposal

Method:
API Well#:
Facility:

Docket Filings: (except UIC) Docket # Type Received Approved Type Proj Start Denied Cancelled Protested Hearing

Well Strings

Type	Top	Bottom	Diameter	Length	Recovered	Comments
PROD		3645	5.5			180 SX
SURF		1061	8.625			370 SX
T1		3604	2.875			

Field Nm Basin Dpt Fmtn ARBUCKLE Prod Fmtn

Perfs/Squeezes

Top	Btm	Dt Perf	Thru	Shots	Dt Sqz
3514	3520				

Logs

Type	Log Company	Run	Received

Plugging Info.

Plug Contr. Lgcy Plug Contr. CP-1 Recvd CP-1 Apprvd CP-1 Expires CP-2/3 Recvd CP-4 Recvd
Plug Witnessed KCC Agent CP-2/3 Remarks
Co. Resp for Plug Fee

UIC Info.

Max Allowables

Annulus Monitoring

Water Analysis

UIC Action Codes

Rate Inj Press Typ of Fluid Date Inj Fld

Class: New/Cvrtd?

Mechanical Integrity

Description	Freq.	Due Dates
Internal MIT		

Compliance Review

Last Result

SCANS IN WELL IMAGING FOR THIS API #:

Type Document: ACO1 - Well Completion Report Dt Received: 01/25/2012 Source: KCC
Type Document: C1 - Intent To Drill Well Dt Received: 08/04/2011 Source: KCC