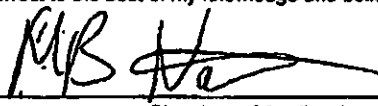


15-011-23238-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Exodus Gas & Oil LLC		License Number: 34420	
Operator Address: 1701 Walnut St., 4th Floor		Kansas City, MO 64108	
Contact Person: Brent Natrass		Phone Number: 816-222-7500	
Lease Name & Well No.: Rastegar 3-1		Pit Location (QQQQ): _____ C _____ NE _____ NW Sec. 1 Twp. 27 R. 23 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Bourbon _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ 20 _____ Length (feet) _____ 20 _____ Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: _____ 5 _____ (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED FEB 13 2012	
Distance to nearest water well within one-mile of pit: _____ N/A _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ KCC WICHITA feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native mud Number of working pits to be utilized: 1 Abandonment procedure: Air dry and back fill Drill pits must be closed within 385 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 1/31/11 _____ Date		_____  _____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 2-3-11 Permit Number: 15-011-232380000 Permit Date: 2-3-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



CDP4D

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 7, 2012

Exodus Gas & Oil LLC
204 South State
Iola, KS 66749

Re: Workover Pit Extension
Rastegar Lease Well No. 3-1
Sec. 01-27S-23E
Bourbon County, Kansas
Permit No. 15-011-232380000

Dear Sir or Madam:

This letter is written to inform you that you have been granted an extension of time in which to close the workover pit associated with the Rastegar 3-1 lease.

This extension will expire on September 7, 2012. I urge you to make every effort to close this pit within this time frame. Extension of this time frame automatically extends the time period for filing the surface pond closure form.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

Doug Louis
Director

cc: File
District Office

EXODUS

Gas & Oil LLC

204 South State lola, KS 66749
(620) 365-7555 ~ office (620) 365-7560 ~ fax

May 29, 2012

KCC – Conservation District
130 S. Market
Room 2078
Wichita, Kansas 67202

Rastegar 3-1
Application for Surface Pit
Permit #: 15-011-232380000
Permit Date: 02/03/2011

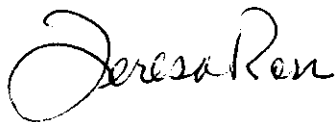
This letter serves as a request to extend the above Application for Surface Pit.

The well has not yet been plugged, nor has the pit been opened to date.

Request to extend the Application for Surface Pit is for 60 days.

If you have any questions, please call me at the above telephone number.

Thank You



Teresa Ross
Land Administrator
Exodus Gas & Oil, LLC
Lease Records Management * Land Settlements * Lease Documents
Title Opinion Examination & Curative * Division Orders

RECEIVED
MAY 31 2012
KCC WICHITA