

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



COPYD

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 30, 2012

Hupfer Operating, Inc.
PO Box 3912
Shawnee, KS 66203-0912

Re: Bitter #B-3
NW/4 Sec. 05-16-13W
Barton County, Kansas
API # 15-009-25624-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the Bitter #B-3 well.

The original 365 days for closure expired on 12/03/2012. This extension will expire 03/03/2013. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Very sincerely yours,

Doug Louis
Director

Cc: File
District

Lse Nm	BITTER	Well No	B-3	Status	PR	DATES FOR THIS API #	
Oper/Status	30380	HUPFER OPERATING, INC.	A	Status Source	ACOI	Status Dt	01/14/2012
Work Oper				Type	OIL	Intent Dt	10/18/2011
	Work Oper Source		Work Oper Effec Dt	C-1 Well Type	OIL	Intent Exp Dt	10/18/2012
Lgcy Oper				Type Cmpl		ACO-1 Spud	12/03/2011
C-1 Oper	HUPFER OPERATING, INC.			Dkt / Permit		District Spud	12/03/2011
Drllr/Status	31548	DISCOVERY DRILLING	A			Dist Lng Strng	
Lgcy Drllr						TD Rchd Dt	12/08/2011
Well Comments:				KDOR Lease Code		Cmpltd Dt	12/09/2011
				Oil:	Gas:	1st Prod Dt	01/14/2012
						1st Inj Dt	
						PB TD Dt	
						P/A Dt	
						Const	TVD
						Kickoff	
						Plug Back	
						Hole	3390
						Loggers	
				District	04		
				Date Well Info. Last Edited:			12/05/2011

SURFACE LOCATION Slant

Lat 38.6959407 Long -98.788177

Sec Township Range Spot WH PM
 5 - 16 S - 13 W NWNENW

Feet 330 Frm N/S N Feet 1510 Frm E/W W

Additional Sectional Descr.

GPS Lat: GPS Long:

GPS Dt: By:

SGWA **ELEVATIONS**

Irregular Section

Gr 1886 KB 1894

DF Srf

BOTTOM HOLE (TARGET) LOCATION

Lat Long Brng Dist

Sec Township Range BH PM

Feet Frm N/S Feet Frm E/W

LOCATION PER UIC DOCKET ORDER/PERMIT

Feet Frm N/S Feet Frm E/W

Sec Township Range Spot

Lat Long

River Basin: Chlorides Surf Pipe Required: 380

DWR #: Ttd Disv Solids Projected TD: 3400

Csg Sealed: ALT: 1 Alt 2 Com: Add Pipe Pro:

Drill Stem Test: Samples to Geo Surv: Cores Taken: Alt 2 Const From (Depth):

To (Top/Surface):

PIT Cls EXT: Pit Cls: CDP 5: SX_CMT:

PIT Status: Dewater: BBLs:

RFAC RFAS PitLiner Steel

OWWO Information:

Operator: Cmpl Dt:

Well Name: TVD:



RECEIVED
NOV 29 2012
KCC WICHITA

November 27, 2012

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, KS 67202

Atten: Conservation Division

Subject: API #15-009-25,624-00-00
Bitter #B-3, Barton Co., Ks.
Surface Pit Closure

We have backfilled ninety-five percent of the aforementioned pit, however, a small section still requires drying.

In visiting with the landowner and tenant both concur more time is required before this pit can be completely backfilled.

Drilling was completed Dec. 9, 2011, therefore, we are requesting a four month extension. Your consideration on this extension is appreciated.

Sincerely yours,

Dennis D. Hupfer
cc: Brian Bitter

P.O. Box 3912
Shawnee, KS 66203-0912