



KANSAS CORPORATION COMMISSION 1104590
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

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| Operator Name: OXY USA Inc. | | License Number: 5447 | |
| Operator Address: 5 E GREENWAY PLZ | | PO BOX 27570 HOUSTON TX 77227 | |
| Contact Person: KENNY ANDREWS | | Phone Number: 620-629-4200 | |
| Lease Name & Well No.: Frey Morrow Unit 203 W | | Pit Location (QQQQ): NW NE SW SE Sec. 24 Twp. 27 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1216 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1937 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-081-21339-00-00</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 (bbls) | | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? BENTONITE AND CUTTINGS | |
| Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) Depth from ground level to deepest point: 6 (feet) | | <input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: 1764 feet Depth of water well 590 feet | | Depth to shallowest fresh water 177 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CEMENT Number of working pits to be utilized: 1 Abandonment procedure: EVAPORATION AND BACKFILL Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |

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|----------------------------------|--|---|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: 12/12/2012 | Permit Number: 15-081-21339-00-01 | Permit Date: 12/12/2012 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS | |