



KANSAS CORPORATION COMMISSION 1104142
OIL & GAS CONSERVATION DIVISION

Form GCP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ohio Kentucky Oil Corporation		License Number: 33657	
Operator Address: THE WILLIAM M GRIFFITH BUILDING 110 LOWRY LN LEXINGTON KY 40503			
Contact Person: Mike J. Fritzler, Agent		Phone Number: 785-798-3641	
Lease Name & Well No.: GEYER 3		Pit Location (QQQQ): SW NE SW NE Sec. 3 Twp. 11 R. 24 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3460 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1820 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> 15-195-22305-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mml laid in pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. empty free fluids and backfill	
Distance to nearest water well within one-mile of pit: 1121 feet Depth of water well 36 feet		Depth to shallowest fresh water 22 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: cement and water Number of working pits to be utilized: 1 Abandonment procedure: empty free fluids and backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 12/07/2012	Permit Number: 15-195-22305-00-00	Permit Date: 12/07/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	