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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

DEC 03 2012

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate

Operator Name: C & J Production LLC		License Number: 33948	
Operator Address: 4 Fairway Dv.		Marion KS 66861	
Contact Person: Micheal Sigel		Phone Number: 620.382.4084	
Lease Name & Well No.: GJ Krehbiel 2		Pit Location (QQQQ): NE - SW - NW - SE Sec. 11 Twp. 20 R. 3 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,700 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,050 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion McPherson County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-113-20624		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural clay in soil			
Pit dimensions (all but working pits): 6 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual monitoring	
Distance to nearest water well within one-mile of pit: 1586 feet    Depth of water well 72 feet		Depth to shallowest fresh water 60 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: fresh Number of working pits to be utilized: 1 Abandonment procedure: Evaporate & backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11/30/12 Date		Michael Sigel Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: 12-3-12	Permit Number: 15-113-20624000	Permit Date: 12-3-12	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No