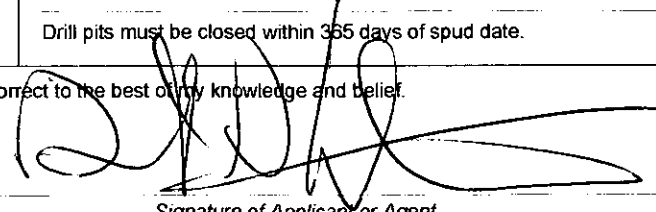


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED  
NOV 27 2012  
KCC WICHITA

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: <b>D.S. LANGSTON</b>		License Number: <b>30525</b>	
Operator Address: <b>310 W. CENTRAL, STE.# 202</b>		<b>WICHITA KS 67202</b>	
Contact Person: <b>D.S. LANGSTON</b>		Phone Number: <b>620 786-0874</b>	
Lease Name & Well No.: <b>REIF # B-1</b>		Pit Location (QQQQ): <b>SE - SE - NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <b>100</b> (bbls)	Sec. <b>31</b> Twp. <b>18</b> R. <b>10</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,970</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,970</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>RICE</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>20</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 MIL LAY IN HOLE AND COVER SIDES W/ DIRT TO SECURE WALLS DURING PLUGGING OPER.S</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>WATCH FLUID LEVELS AT ALL TIMES AND AVOID PUNCTURES</b>	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet <b>1300</b> <b>110</b>		Depth to shallowest fresh water <b>12</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FRESH WATER MUD/CEMENT</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>EMPTY OR REMOVE ALL LIQUIDS AS SOON AS PLUGGING IS COMPLETED</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11/26/12 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Liner     Steel Pit     R/FAF     R/FAF

Date Received: **11-27-12**    Permit Number: **15-159-06548000**    Permit Date: **11-27-12**    Lease Inspection:     Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202