



KANSAS CORPORATION COMMISSION 1102786  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Trans Pacific Oil Corporation</b>		License Number: <b>9408</b>
Operator Address: <b>100 S MAIN STE 200</b>		<b>WICHITA KS 67202</b>
Contact Person: <b>Glenna Lowe</b>		Phone Number: <b>316-262-3596</b>
Lease Name & Well No.: <b>BRIGGS 'B' 1-18</b>		Pit Location (QQQQ):
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-063-21655-00-00</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>400</b> (bbls)	Sec. <b>18</b> Twp. <b>14</b> R. <b>27</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>800</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1550</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Gove</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>40</b> Length (feet) <b>9</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>9</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>12 mil plastic lining pit dimensions and held in place with dirt.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily surveillance</b>
Distance to nearest water well within one-mile of pit: <b>3036</b> feet    Depth of water well <b>55</b> feet		Depth to shallowest fresh water <b>27</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>salt water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove all fluids and backfill with dirt.</b> Drill pits must be closed within 365 days of spud date.
<b>Submitted Electronically</b>		

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>11/28/2012</b>	Permit Number: <b>15-063-21655-00-00</b>	Permit Date: <b>11/28/2012</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	