



KANSAS CORPORATION COMMISSION 1102787
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Farmer, John O., Inc.		License Number: 5135	
Operator Address: 370 W WICHITA AVE		PO BOX 352 RUSSELL KS 67665	
Contact Person: Marge Schulte		Phone Number: 785-483-3144	
Lease Name & Well No.: Sutley A 1		Pit Location (QQQQ): NE SW - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-147-20651-00-00	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 11/27/2012 Pit capacity: 214 (bbls)	Sec. 19 Twp. 4 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1920 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 740 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Phillips County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a 6 mil thick plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Test water level to determine liner integrity.	
Distance to nearest water well within one-mile of pit: na feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: 1 Abandonment procedure: Wait for any solids to settle, haul water (file CDP-5) or allow to evaporate, remove liner and backfill pit. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 11/28/2012	Permit Number: 15-147-20651-00-00	Permit Date: 11/28/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202