



KANSAS CORPORATION COMMISSION 1101045
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Don Karst Well Service, Inc.		License Number: 6600	
Operator Address: PO BOX 863		RUSSELL KS 67665	
Contact Person: Todd Alan Templeton		Phone Number: 785-483-4142	
Lease Name & Well No.: BAHL OWWO 2		Pit Location (QQQQ): SW NE NW SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-051-20138-00-01</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 102412 Pit capacity: 160 (bbls)	Sec. 32 Twp. 12 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2251 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4344 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 12 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner, 20Mil? Dug by backhoe		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit was dug by American Tank Service & it was maintained by Infinity Well Service during the squeezing procedure	
Distance to nearest water well within one-mile of pit: 1301 feet Depth of water well 62 feet		Depth to shallowest fresh water 20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Number of working pits to be utilized: 1 Abandonment procedure: It is my understanding that after all remaining water is hauled off and the pit has dried up it will be filled in... Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: **11/14/2012** Permit Number: **15-051-20138-00-01** Permit Date: **11/14/2012** Lease Inspection: Yes No
 Liner Steel Pit RFAC RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202