



KANSAS CORPORATION COMMISSION 1100796  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

|   |   |  |
|---|---|--|
| Operator Name: <b>Robinowitz Oil Company, a General Partnership</b>   |   | License Number: <b>6883</b>  |
| Operator Address: <b>4200 E SKELLY DR STE 620</b>   |   | <b>TULSA OK 74135</b>  |
| Contact Person: <b>Charles Son</b>  |   | Phone Number: <b>918-481-7130</b>  |
| Lease Name & Well No.: <b>HERL 2</b>  |   | Pit Location (QQQQ):<br><b>NW NE SW</b>  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit<br><input type="checkbox"/> Settling Pit<br><input checked="" type="checkbox"/> Workover Pit<br><small>(If WP Supply API No. or Year Drilled)<br/>15-051-19044-00-00</small>   | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br><br>Pit capacity:<br><b>65</b> (bbls)  | Sec. <b>35</b> Twp. <b>14</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>3630</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Ellis</b> County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>6</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit  |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>Standard plastic liner</b>  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>No special monitoring</b>   |  |
| Distance to nearest water well within one-mile of pit:<br><b>3890</b> feet Depth of water well <b>420</b> feet  | Depth to shallowest fresh water <b>25</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR   |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>cement &amp; water</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>Haul off excess fluids, fill pit and restore location</b><br>Drill pits must be closed within 365 days of spud date. |  |
| <b>Submitted Electronically</b>   |   |  |

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|----------------------------------|--|---|---|
| <b>KCC OFFICE USE ONLY</b>       |  |   |   |
| Date Received: <b>11/13/2012</b> | Permit Number: <b>15-051-19044-00-01</b> | Permit Date: <b>11/13/2012</b>            | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|                                  |  | <input checked="" type="checkbox"/> Liner | <input type="checkbox"/> Steel Pit  |
|                                  |  | <input checked="" type="checkbox"/> RFAC  | <input type="checkbox"/> RFAS   |