



KANSAS CORPORATION COMMISSION 1106463  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: (785) 883-4057  
CONTRACTOR: License # 5989  
Name: Finney, Kurt dba Finney Drilling Co.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
6/28/2012    07/02/2012    07/02/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-031-23277-00-00  
Spot Description: \_\_\_\_\_  
NE NE NE SE Sec. 15 Twp. 22 S. R. 16  East  West  
2475 Feet from  North /  South Line of Section  
165 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Coffey  
Lease Name: Nickel Well #: 6  
Field Name: \_\_\_\_\_  
Producing Formation: Squirrel  
Elevation: Ground: 1038 Kelly Bushing: 1038  
Total Depth: 1091 Plug Back Total Depth: 1049  
Amount of Surface Pipe Set and Cemented at: 56 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1079  
feet depth to: 0 w/ 140 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 30 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/07/2013



1106463

Operator Name: Altavista Energy, Inc. Lease Name: Nickel Well #: 6  
 Sec. 15 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |          |      |     |
|---|--|-------|-----|-------|----------|------|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Gamma Ray/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1012</td> <td>+26</td> </tr> </table> | Name  | Top | Datum | Squirrel | 1012 | +26 |
| Name  | Top  | Datum |     |       |          |      |     |
| Squirrel  | 1012   | +26   |     |       |          |      |     |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9.875             | 7                         | 19                | 56            | 50/50 Poz      | 30           | See Ticket                 |
| Production  | 5.625             | 2.875                     | 7                 | 1079          | 50/50 Poz      | 140          | See Ticket                 |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    | -                |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 3              | 1012-1022 - 31 Perfs - 2" DML RTG   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|  |                       |  |                                   |
|--|-----------------------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____            |                       | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |                                   |
| Date of First, Resumed Production, SWD or ENHR.<br><b>09/04/2012</b> |                       | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                                    | Oil Bbls.<br><b>2</b> | Gas Mcf  | Water Bbls. Gas-Oil Ratio Gravity |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 250935

Invoice Date: 06/30/2012 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

NICKEL #6  
39893  
15-22-16  
06-28-2012  
KS

| Part Number | Description                  | Qty   | Unit Price | Total  |
|-------------|------------------------------|-------|------------|--------|
| 1104S       | CLASS "A" CEMENT (SALE)      | 30.00 | 14.9500    | 448.50 |
| 1118B       | PREMIUM GEL / BENTONITE      | 56.00 | .2100      | 11.76  |
| Description |                              | Hours | Unit Price | Total  |
| 558         | MIN. BULK DELIVERY           | 1.00  | 350.00     | 350.00 |
| 666         | CEMENT PUMP (SURFACE)        | 1.00  | 825.00     | 825.00 |
| 666         | EQUIPMENT MILEAGE (ONE WAY)  | 45.00 | 4.00       | 180.00 |
| 666         | CASING FOOTAGE               | 56.00 | .00        | .00    |
| 675         | 80 BBL VACUUM TRUCK (CEMENT) | 2.50  | 90.00      | 225.00 |

Parts: 460.26 Freight: .00 Tax: 29.00 AR 2069.26  
Labor: .00 Misc: .00 Total: 2069.26  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5289

GILLETTE, WY  
307/686-4914





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 251107

Invoice Date: 07/11/2012 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

NICKEL #6  
37388  
15-22-16  
07-03-2012  
KS

| Part Number | Description                  | Qty    | Unit Price | Total   |
|-------------|------------------------------|--------|------------|---------|
| 1124        | 50/50 POZ CEMENT MIX         | 140.00 | 10.9500    | 1533.00 |
| 1118B       | PREMIUM GEL / BENTONITE      | 335.00 | .2100      | 70.35   |
| 1111        | SODIUM CHLORIDE (GRANULA     | 294.00 | .3700      | 108.78  |
| 1110A       | KOL SEAL (50# BAG)           | 700.00 | .4600      | 322.00  |
| 4402        | 2 1/2" RUBBER PLUG           | 1.00   | 28.0000    | 28.00   |
| Description |                              | Hours  | Unit Price | Total   |
| 548         | TON MILEAGE DELIVERY         | 292.95 | 1.34       | 392.55  |
| 666         | CEMENT PUMP                  | 1.00   | 1030.00    | 1030.00 |
| 666         | EQUIPMENT MILEAGE (ONE WAY)  | 45.00  | 4.00       | 180.00  |
| 666         | CASING FOOTAGE               | 979.00 | .00        | .00     |
| 675         | 80 BBL VACUUM TRUCK (CEMENT) | 1.50   | 90.00      | 135.00  |

Parts: 2062.13 Freight: .00 Tax: 129.91 AR 3929.59  
Labor: .00 Misc: .00 Total: 3929.59  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 37388  
LOCATION Blawa, KS  
FOREMAN Casper Kennedy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                          | CUSTOMER # | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE | COUNTY |
|-------------------------------|------------|--------------------|-------------------------------|----------|-------|--------|
| 7/3/12                        | 3244       | Nickel # 6         | SE 15                         | 22       | 16    | CO     |
| CUSTOMER<br>Altavista Energy  |            |                    | TRUCK # DRIVER TRUCK # DRIVER |          |       |        |
| MAILING ADDRESS<br>PO Box 128 |            |                    | 481 Caslen CK                 |          |       |        |
| CITY STATE ZIP CODE           |            |                    | 666 Gar Moo GU                |          |       |        |
| Wellsville KS 66092           |            |                    | 675 Kei Det KD                |          |       |        |
|                               |            |                    | 548 Mit Hon MH                |          |       |        |

JOB TYPE logstring HOLE SIZE 5 5/8" HOLE DEPTH 991' CASING SIZE & WEIGHT 2 7/8" EVE  
CASING DEPTH 979' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER baffle - 947'  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 1/2" rubber plug + 30'  
DISPLACEMENT 5.5 bpm DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.6 bpm

REMARKS: held safety meeting, established circulation, mixed + pumped 100# Premium Gel followed by 10 bbls fresh water, mixed + pumped 140 sks 50/50 Pozmix cement w/ 2% gel, 5% Salt, + 5# Kol Seal per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to baffle w/ 5.5 bpm bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

*[Handwritten signature]*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL                   |
|--------------|-------------------|------------------------------------|------------|-------------------------|
| 5401         | 1                 | PUMP CHARGE                        |            | 1030.00                 |
| 5406         | 45 mi             | MILEAGE                            |            | 180.00                  |
| 5402         | 979'              | Casing footage                     |            |                         |
| 5407A        | 292.95            | tax mileage                        |            | 392.55                  |
| 5502C        | 1.5 hrs           | SO UAC                             |            | 135.00                  |
| 1124         | 140 sks           | 50/50 Pozmix cement                |            | 1533.00                 |
| 1118B        | 335 #             | Premium Gel                        |            | 70.35                   |
| 1111         | 294 #             | Salt                               | .37        | 108.78                  |
| 1110A        | 700 #             | Kol Seal                           | .46        | 322.00                  |
| 4402         | 1                 | 2 1/2" rubber plug                 |            | 28.00                   |
|              |                   |                                    | 6.3%       | SALES TAX 129.91        |
|              |                   |                                    |            | ESTIMATED TOTAL 3929.59 |

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form