



KANSAS CORPORATION COMMISSION 1105753  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31847  
Name: Bradley Oil Company  
Address 1: PO BOX 21614  
Address 2:  
City: OKLAHOMA CITY State: OK Zip: 73156 + 1614  
Contact Person: Bradd Schwartz  
Phone: ( 405 ) 823-8136  
CONTRACTOR: License # 33734  
Name: Hat Drilling LLC  
Wellsite Geologist: none  
Purchaser:

API No. 15 - 15-091-23898-00-00  
Spot Description:  
NW SW NW NE Sec. 30 Twp. 14 S. R. 22  East  West  
4347 Feet from  North /  South Line of Section  
2567 Feet from  East /  West Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
Oil  WSW  SWD  SIOW  
Gas  D&A  ENHR  SIGW  
OG  GSW Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic  Other (Core, Expl., etc.):

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Johnson  
Lease Name: Eldon Gordon Well #: I-16  
Field Name:  
Producing Formation: Bartlesville  
Elevation: Ground: 1040 Kelly Bushing: 0  
Total Depth: 911 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

09/13/2012 09/17/2012 09/17/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/04/2013

1105753

Operator Name: Bradley Oil Company Lease Name: Eldon Gordon Well #: I-16  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Bartlesville Top 875 Datum 884  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:  
 cased hole log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.625	7	8	40	portland	20	
production	5.625	2.875	8	917	50-50 poz	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	875-884	spot acid on perms	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	

HAT DRILLING  
 12371 KS HWY 7  
 MOUND CITY, KS 66056  
 LICENSE # 33734

Eldon Gordon #I-16  
 API # 15-091-23898-00-00  
 SPUD DATE 9-13-12

Footage	Formation	Thickness	Set 40' of 7" TD 917' Ran 911' of 2 7/8
2	Topsoil	2	
16	clay	14	
30	shale	23	
37	lime	15	
41	shale	4	
51	lime	10	
58	shale	-	
65	lime	17	
72	shale	-	
80	lime	8	
88	shale	8	
108	lime	20	
128	shale	27	
142	lime	14	
148	shale	6	
162	lime	13	
181	shale	19	
194	lime	23	
212	shale	18	
230	lime	10	
247	shale	17	
264	lime	7	
271	shale	6	
288	lime	15	
303	shale	37	
318	lime	24	
332	shale	10	
342	lime	27	
349	shale	7	
357	lime	8	
365	shale	170	
370	lime	5	
384	shale	14	
388	lime	4	
392	shale	24	
397	lime	5	
402	shale	32	
407	lime	8	
412	shale	185	
417	sand	4	
421	shale	40	

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 DEC 28 2012  
 KCC WICHITA

CASING MECHANICAL INTEGRITY TEST

Disposal  Enhanced Recovery:

NW-OP

Repressuring   
Flood   
Tertiary

Date injection started \_\_\_\_\_  
API #15 - 091 - 23898

NESE NE NW, Sec 30, T 14 S, R 22 ED

GPS 4347 Feet from South Section Line  
2567 Feet from East Section Line

Lease Eldon Gordon Well # I-16  
County Johnson

Operator: Bradley Oil Company  
Name & Address PO Box 2164  
Oklahoma City, OK 73156

Operator License # 31847  
Contact Person Bradd Schwartz  
Phone 405-340-7752  
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Well	Injection Press. (psi)	Max. Inf. Rate (bbl/d)	Injection above production	Injection below production
			Surface	Production
			7	278
			40	91
			9	0
			90	911

TO and plug back \_\_\_\_\_ ft. depth  
Set at \_\_\_\_\_  
Perf. or open hole \_\_\_\_\_

Type Misc: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.  
E Pressures: 800 800 800 Set up 1 System Pres. during test \_\_\_\_\_  
D Set up 2 Annular Pres. during test \_\_\_\_\_  
D Set up 3 Fluid loss during test \_\_\_\_\_ bbis.

Tested: Casing  or Casing - Tubing Annulus   
The bottom of the tested zone is shut in with Rubber Plug  
Test Date 9/17/2012 Using Consolidated Company's Equipment  
The operator hereby certifies that the zone between 0 feet and 911 feet  
was the zone tested Bradley O. Shif Signature President Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
State Agent Taylor C. Herman Title Permit Witness: Yes \_\_\_\_\_ Not \_\_\_\_\_  
REMARKS: Well not perforated

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update  
38.808735 -95.010485  
NAO 83  
KCC Form U-7 6/84



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 584  
Chanute KS 66720  
620-431-5213 • 1-800-467-8676  
Fax 620-431-0012

INVOICE

Invoice # 252984

Invoice Date: 09/18/2012 Terms: 0/0/30,n/30 Page 1

BRADLEY OIL COMPANY  
P O BOX 21614  
OKLAHOMA CITY OK 73156-1614  
(405)751-9146

ELDON GORDAN I-16  
34916  
30-14-22  
09-17-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	140.00	10.9500	1533.00
1118B	PREMIUM GEL / BENTONITE	335.00	.2100	70.35
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

  

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	911.00	.00	.00
558 MIN. BULK DELIVERY	1.00	350.00	350.00
675 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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Parts:	1631.35	Freight:	.00	Tax:	122.76	AR	3434.11
Labor:	.00	Misc:	.00	Total:	3434.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-2227    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 34916

LOCATION Ottawa

FOREMAN Alan Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-12	1601	Elden Gordon T-14NE 3D	3D	14	22	To

  

CUSTOMER		TRUCK #		DRIVER	
Bradley Oil Company		516	368	Alan Maden	Safety Meet
MAILING ADDRESS		675	558	Kei Det	KD
P.O. Box 21614		Bre Mon DM			
CITY	STATE	ZIP CODE			
Oklahoma City	OK	73156			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 917 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 911 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING YES  
 DISPLACEMENT 3.3 DISPLACEMENT PSI 800 MIX PSI 200 RATE 416 gm

REMARKS: Held crew meet. Established rate. Mixed + pumped 100 # gel followed by 140 sk 50/150 cement, plus 290 gel. Circulated cement. Flushed pump. Pumped plug to casing ID. Well held 800 PSI. Set float. Closed valve.

HAT, Eric

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	3D	MILEAGE	368	1030.00
5402	911	casing footage	368	120.00
5407	min	ten miles	368	
5502L	2	80 UGL	558	350.00
			675	180.00
1184	140 sk	50/150 cement		1533.00
118B	235 #	gel		70.35
4402	1	2 1/2 plug		28.00
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KCC WICHITA				
SALES TAX				122.76
ESTIMATED TOTAL				3434.11

Rev 11 3737

NO COMPANY REP

AUTHORIZATION Jim Okid TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

257981